

# 2026 SWEPCO RFP

## Question & Answers



**Posted 4/24/2026**

**Question #1:** For a PSA, is a Long Term Service Agreement expected to be part of the bid?

**Answer:** Bidders may include a LTSA as an optional component of their proposal. However, an LTSA is not required as part of a PSA bid, and the PSA proposal may not be contingent upon SWEPCO awarding an LTSA. SWEPCO/AEP will determine whether to include or pursue an LTSA as part of any final agreement.

**Question #2:** Will the Bidders Technical Conference slides be posted to the RFP website.

**Answer:** Yes

**Question #3:** To confirm, SWEPCO will not be accepting standalone storage as a PPA/ESA/toll contract, correct?

**Answer:** Confirmed. Proposals for standalone or co-located storage will not be eligible to participate in the PPA RFP. Standalone storage proposals will be accepted in both the PSA and CPA RFPs.

**Question #4:** Can you provide any additional color on how SWEPCO views standalone storage in its upcoming RFP effort? Can you verify any COD/volume/duration preferences?

Noting the following in SWEPCO's 2024 IRP Preferred Plan:

- [2024 IRP Preferred Plan](#) (SWEPCO):
  - Excludes battery storage and wind (pg. 12)
  - Includes new Combustion Turbine (CT), Combined Cycle (CC), WSH Fuel Switch (converting to natural gas), and Solar
  - SWEPCO includes annual and cumulative build limits in its modeling (limits on BESS are low at only 50 MW/year of 4-hour storage and 20-100 MW per year of the longer durations. Cumulative build limits on BESS range between 200-500 MW over the entire study period.)

Any feedback you can provide on limits on BESS (see last bullet above) and what the procurement outlook is for BESS would be helpful.

**Answer:** SWEPCO is pursuing projects that can achieve a Commercial Operation Date no later than 12/1/2031 (Draft PSA RFP Section 3.2). With respect to Battery Energy Storage Systems (BESS), new projects must include options for both 4-hour and 6-hour storage durations (Draft PSA RFP Section 3.6.3).

The resource build limits in the 2024 Arkansas Integrated Resource Plan are planning assumptions and do not represent procurement caps for this RFP. SWEPCO will evaluate all conforming proposals consistent with the PSA RFP evaluation framework.

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**Question #5:** Will bids for resources that are coming online for the 2030 planning year be accepted in the CPA RFP?

**Answer:** Under the 2026 SWEPCO CPA RFP, delivery may begin only in Planning Years 2027, 2028, or 2029. Resources coming online for the 2030 planning year are not eligible.

**Question #6:** Is the Mattison Site Visit on April 23, 2026 mandatory for bidders?

**Answer:** The Site visit is not mandatory for participation in the RFP.