

A SUBSIDIARY OF AMERICAN ELECTRIC POWER (AEP)

Southwestern Electric Power Company

SWEPCO has launched a multi-year effort to modernize electric infrastructure and strengthen reliability across East Texas and the Panhandle without adding costs to customers.

SWEPCO is making a significant investment in reliability for its nearly 193,000 Texas customers through 2031. To support this effort, the company has secured a \$200 million grant from the Texas Energy Fund (TxEF) to help fund a nearly \$250 million project that will replace approximately 700 miles of copper wire and utility poles. The grant will cover the majority of the project costs, ensuring that customers will not bear the cost of the \$200 million funded through the Texas Energy Fund.

A typical project will not only replace the copper conductors with new aluminum conductors, but it will address all the equipment and components that make up a specific section of line.

The projects will be coordinated with approximately 3,000 miles of vegetation management work already planned under a separate resiliency strategy. Together, these efforts will modernize some of the oldest portions of the distribution system, rebuilding them to a more resilient, storm-hardened design within fully cleared rights-of-way.

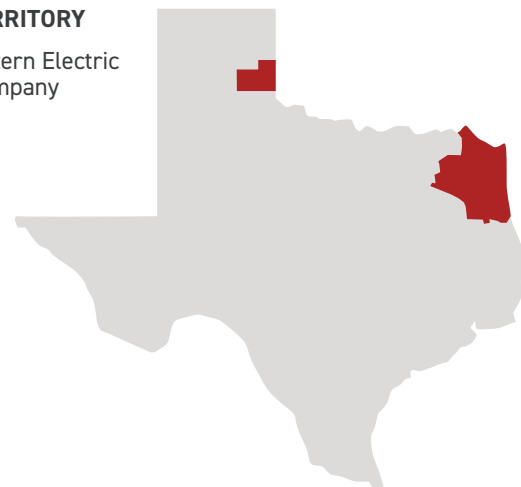
Importantly, the investment will not increase rates for Texas customers, underscoring SWEPCO's commitment to delivering safe, reliable and affordable power.

KEY FACTS

- Projects will be executed over five years through 2031.
- The total portfolio includes approximately 693 miles of rebuild, with **76% located in the Longview area.**
- In the **Longview area**, 790 small wire copper rehabilitation projects are part of the Texas Energy Fund grant, covering 532.9 miles at an estimated cost of \$195 million.

SERVICE TERRITORY

- Southwestern Electric Power Company



BY REGION	PROJECTS	MILES	COST
Longview	790	532.9	\$195,123,769
North Texas Panhandle	42	71.6	\$23,192,329
Texarkana	153	88.2	\$30,315,885
TOTAL	985	692.7	\$248,631,983



BY SUBSTATION	PROJECTS	MILES	COST
Airline	3	0.70	\$279,098.40
Alba	13	10.14	\$3,963,483.78
Beckville	14	7.85	\$3,030,952.14
Big Sandy	13	17.62	\$6,943,088.64
Carthage	15	7.05	\$2,333,102.25
Center	15	6.92	\$2,414,002.04
Clarksville	46	24.74	\$9,720,106.07
Evenside	26	14.12	\$4,980,914.03
Friars Switch	28	21.84	\$7,874,525.99
Gates Street	6	1.95	\$771,931.20
Gilmer	7	2.06	\$816,308.25
Grand Saline	6	12.92	\$3,201,161.01
Greggton	7	1.82	\$657,428.76
Hallsville	7	4.44	\$1,571,879.34
Harrison Road	29	20.45	\$8,056,183.26
Hawkins	10	11.92	\$4,653,339.30
Howell	38	9.83	\$3,805,930.37
IPC Jefferson	5	3.45	\$1,313,607.87
Jefferson 69KV	6	2.10	\$753,577.62
Kilgore	56	25.46	\$9,950,239.08
Lake Lamond	8	2.76	\$1,093,367.55
Leveretts Chapel	39	19.58	\$7,753,671.15
Liberty City	14	36.52	\$14,309,313.12
London	23	8.95	\$3,483,733.61
Longview	26	5.97	\$2,364,774.30
Longview Heights	15	5.92	\$2,342,670.45

BY SUBSTATION	PROJECTS	MILES	COST
Louisiana Pacific	12	6.23	\$2,379,033.75
Marshall 69KV	28	29.68	\$10,939,259.64
Mineola	16	8.56	\$3,152,367.00
Monroe Corners	6	2.13	\$768,522.21
Morton Salt	1	3.94	\$935,089.16
New Gladewater	24	15.45	\$5,392,197.12
North Laneville	6	8.76	\$3,066,800.03
North Marshall	28	10.02	\$3,125,673.09
Plilier Road	7	2.17	\$657,380.75
Poynter	5	1.51	\$463,018.37
Sabine	38	36.46	\$14,229,502.40
Scottsville	7	3.14	\$855,883.80
Southeast Longview	1	0.08	\$18,710.01
Southeast Marshall	47	25.53	\$9,443,847.32
Springhill	23	16.06	\$6,359,816.10
Tatum	5	4.50	\$1,733,904.06
Tenaha	5	38.63	\$10,320,319.44
Turnertown	19	14.01	\$5,549,049.38
Waskom	11	10.14	\$4,015,473.90
Whitney	26	8.86	\$3,279,532.13
TOTAL	790	533.92	\$195,123,769.18

The table above shows number and estimated cost of projects in specific areas of Longview. The names of the substations are towns.