SOUTHWESTERN ELECTRIC POWER COMPANY

LPSC Electric Tariff

Last Revised: October 28, 2026

Applies To:

All Electric Utility Classes

Parishes Served:

Bossier
Caddo
Desoto
Grant
Natchitoches
Red River
Sabine
Vernon
Winn

ISSUED BY:

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RESIDENTIAL SERVICE

AVAILABILITY

This schedule is available to residential Customers for all domestic uses in residences, individual family apartments, and private rooming houses.

Where a portion of a residential unit is used for non-residential purposes, the appropriate non-residential service schedule is applicable to all uses of electric service. However, this rate schedule may be applied to the residential portion of such use provided Customer's wiring is so arranged that the use of electric service for residential purposes can be metered separately from the non-residential use.

NET MONTHLY RATE

May through October Billing Cycles

Customer Charge	$7.43 per meter, plus
Kilowatt-hour Charge	8.08¢ per kilowatt-hour

November through April Billing Cycles

Customer Charge	$7.43 per meter, plus
Kilowatt-hour Charge	6.73¢ each for the first 500 kilowatt-hours 5.84¢ each for all additional kilowatt-hours

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

RESIDENTIAL SERVICE

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

Multiple Dwelling: Where service is rendered through one meter to a multiple dwelling unit or apartment house, the amount of the customer charge will be multiplied by the number of single residence units served.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

GENERAL SERVICE

AVAILABILITY

This schedule is available to all Customers except multiple dwellings or apartment houses, on an annual basis for lighting, heating and power, or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service furnished under this schedule will be supplied at one point of delivery through one meter and is available for secondary and primary service. This schedule is available for customers with a maximum demand of up to 50 kilowatts.

NET MONTHLY RATE

Customer Charge: $26.17 per meter

Kilowatt-hour Charge:

10.05¢ each for the first 2,000 kilowatt-hours
8.05¢ each for all additional kilowatt-hours

Minimum Monthly Bill:

$3.45 per month per horsepower connected.
(When equipment is rated in terms of kilowatts or KVA, 3/4 kilowatt or KVA will be considered as equal to one horsepower.)

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of $1.93 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

GENERAL SERVICE

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ELECTRIC SIGN SERVICE (ESS)
CLOSED

AVAILABILITY

This rate schedule is available for all lighting of billboards, exterior signs, and other similar installations, where the Customer furnishes all time clocks, switches, etc., and attends to all maintenance to property other than that belonging to the Company.

Effective Cycle 1 December 2013, this rate will be applicable to presently installed systems only, with no new installations or modifications to existing installations allowed. If existing installations are modified, such installations will be transferred and billed on an appropriate alternate tariff.

TYPE OF SERVICE

The lights will be controlled to burn from dusk to dawn.

NET MONTHLY RATE

Customer Charge: $6.20 per meter or unmetered point of service

Kilowatt-hour Charge: 6.53¢ per kilowatt-hour

Combined Meter Readings:

Under this schedule, the various consumptions per month under the separate meters of the same Customer will be combined and the total consumption will be billed at the above rate schedule. The Company may require a separate agreement for each service to ensure its cost of service is recovered.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

ELECTRIC SIGN SERVICE (ESS)
CLOSED

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

GENERAL LIGHTING AND POWER SERVICE (GLP)

AVAILABILITY

This schedule is available to all Customers except multiple dwellings or apartment houses, on an annual basis for secondary service for lighting, heating and power, or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter.

NET MONTHLY RATE

Kilowatt Charge:

$11.38 for each Kilowatt of Maximum Billing Demand, but not less than $56.90

Kilowatt-hour Charge:

4.27¢ per kilowatt-hour

Minimum Monthly Bill:

The Minimum Monthly Bill will be the Kilowatt Charge, but not less than the charge for the maximum Kilowatts of Billing Demand established during the 11 preceding months.

Determination of Kilowatts of Billing Demand:

The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of $1.93 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment:

The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing by the average lagging power factor.

ADJUSTMENTS: - The amount of Customer’s bill will be adjusted by the following:

GENERAL LIGHTING AND POWER SERVICE (GLP)

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

LIGHTING AND POWER SERVICE (LP)

AVAILABILITY

This schedule is available to all customers, except multiple dwellings or apartment houses, on an annual basis for service for lighting, heating and power or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter.

NET MONTHLY RATE

Secondary Service:

Kilowatt Charge:

$11.45 for each Kilowatt of Billing Demand but not less than $572.50.

Kilowatt-hour Charge:

2.63¢ each for the first 500,000 kilowatt-hours
1.68¢ each for the next 4,500,000 kilowatt-hours
1.58¢ each for all additional kilowatt-hours

Primary Service:

Kilowatt Charge:

$10.51 for each Kilowatt of Billing Demand but not less than $525.50.

Kilowatt-hour Charge:

2.56¢ each for the first 500,000 kilowatt-hours
1.62¢ each for the next 4,500,000 kilowatt-hours
1.52¢ each for all additional kilowatt-hours

Minimum Monthly Bill:
The Minimum Monthly Bill will be the Kilowatt Charge, but not less than the charge for the maximum Kilowatts of Billing Demand established during the 11 preceding months.

Determination of Kilowatts of Billing Demand:
The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Capacity Charge for Highly Fluctuating Loads:
Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of $1.93 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

LIGHTING AND POWER SERVICE (LP)

Power Factor Adjustment:
The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing by the average lagging power factor.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

LARGE LIGHTING AND POWER SERVICE (LLP)

AVAILABILITY

This schedule is available to all customers on an annual basis for transmission service where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter. This schedule is available for Billing Demands of 10,000 kilowatts or greater. Metering will be at or adjusted to the service voltage.

NET MONTHLY RATE

Kilowatt Charge:

$9.39 for each Kilowatt of Billing Demand but not less than $93,900

Kilowatt-hour Charge:

2.37¢ each for the first 500,000 kilowatt-hours
1.36¢ each for the next 4,500,000 kilowatt-hours
1.26¢ each for all additional kilowatt-hours

Determination of Kilowatts of Billing Demand:

The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the twelve-month period ending with the current month but not less than 80% of the contracted load. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of $1.93 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment:

The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the power factor at the time of establishment of any 15 minute period of maximum use during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing the result by the actual power factor at the time of maximum use.

LARGE LIGHTING AND POWER SERVICE (LLP)

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Extension of Service Minimum Bill as determined by the Extension Policy, if applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

LIGHTING AND POWER SERVICE TIME OF DAY (LPTOD)

AVAILABILITY

This schedule is available to all Customers except multiple dwellings or apartment houses, on an annual basis for service for lighting, heating and power, or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available and where the Customer's maximum annual fifteen-minute demand is 800 kilowatts, or greater. Service will be supplied at one point of delivery through one meter.

NET MONTHLY RATE

Secondary Service

Kilowatt Charge:

On-Peak
$24.59 for each kilowatt of On-Peak Billing Demand in the month

Off-Peak
$6.93 for each kilowatt of Off-Peak Billing Demand in the month

The monthly Kilowatt Charge will not be less than $5,544.

Kilowatt-hour Charge:

On-Peak
4.63¢ each for the first 500,000 kilowatt-hours
1.90¢ each for the next 4,500,000 kilowatt-hours
1.74¢ each for all additional kilowatt-hours

Off-Peak
2.40¢ each for the first 500,000 kilowatt-hours
1.53¢ each for the next 4,500,000 kilowatt-hours
1.47¢ each for all additional kilowatt-hours

LIGHTING AND POWER SERVICE TIME OF DAY (LPTOD)

PRIMARY SERVICE

Kilowatt Charge:

On-Peak
$22.99 for each kilowatt of On-Peak Billing Demand in the month

Off-Peak
$5.75 for each kilowatt of Off-Peak Billing Demand in the month

The monthly Kilowatt Charge will not be less than $4,600.

Kilowatt-hour Charge:

On-Peak
4.11¢ each for the first 500,000 kilowatt-hours
1.65¢ each for the next 4,500,000 kilowatt-hours
1.43¢ each for all additional kilowatt-hours

Off-Peak
2.20¢ each for the first 500,000 kilowatt-hours
1.39¢ each for the next 4,500,000 kilowatt-hours
1.29¢ each for all additional kilowatt-hours

Minimum Monthly Bill:

The Minimum Monthly Bill will be the charge for either: (A) the maximum On-Peak Billing Demand established in the 11 preceding months times $11.45 for Secondary Service or $10.51 for Primary Service or (B) fifty percent (50%) of the maximum Off-Peak Billing Demand established in the 11 preceding months times the applicable Off-Peak Rate, whichever charge is larger.

Determination of Kilowatts of Billing Demand:

On-Peak: The On-Peak Billing Demand shall be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month's On-Peak Period. The On-Peak Billing Demand shall be subject to the Power Factor Adjustment Clause.

Off-Peak:
The Off-Peak Billing Demand shall be the average Kilowatt load used by the Customer during the 15-minute period of maximum use during the month's Off-Peak period that is in excess of the On-Peak Billing Demand. The Off-Peak Billing Demand shall be subject to the Power Factor Adjustment Clause.

LIGHTING AND POWER SERVICE TIME OF DAY (LPTOD)

Definition of Rating Periods:

On-Peak:
The On-Peak Period shall be the hours from 1:00 p.m. through 7:00 p.m. during weekdays, excluding the National Holidays of Independence Day and Labor Day, during the months of July, August and September

Off-Peak:
The Off-Peak Period shall be all hours other than the On-Peak Period.

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of $1.93 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment:

The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand in each Rating Period will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing by the average lagging power factor.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Renewable Resources Recovery Rider as determined under the Renewable Resources Recovery Rider.

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LIGHTING AND POWER SERVICE TIME OF DAY (LPTOD)

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Storm Cost Recovery Rider adjustment as determined under the Storm Cost Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

METAL MELTING SERVICE (MMS)
DISTRIBUTION VOLTAGES

AVAILABILITY

This schedule is available to customers served on the Metal Melting Service (MMS) schedule prior to January 1, 1984 and other customers having demands of not less than 500 kilowatts for operation of electric furnaces equipped with or operating from transformers, not exceeding individual ratings of 10,000 KVA, at locations on Company's system where adequate kilovolt-ampere surge capacity exists. Service will be supplied separately for electric furnaces with separate metering.

CHARACTER OF SERVICE

Power and energy supplied under this schedule will be delivered and metered at Company's standard distribution voltages of 12.5 KV and above. Company will not agree to serve or, in event of existing service, continue to serve such load if it is not operated with sufficient reactance in the circuit to limit voltage fluctuations to 2% or less at Company's bus from which other customers are served. Any required special facilities necessary for limiting said voltage fluctuations to required value of 2% or less will be furnished by the Customer.

NET MONTHLY RATE

Kilowatt Charge:

$2,855.00 for the first 500 kilowatts of maximum demand in the month, plus
$5.71 per kilowatt per month for each kilowatt in excess of 500 kilowatts.

Kilowatt-hour Charge:

2.85¢ per kilowatt-hour

Minimum Monthly Bill:

The Minimum Monthly Bill will be the Kilowatt Charge, but not less than 75% of the maximum Kilowatt Charge established during the term of the contract of which this rate is a part.

Determination of Demand:

The demand for billing purposes will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month.

Power Factor Adjustment:

Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's maximum demand for billing purposes will be adjusted by multiplying the maximum demand by 90% and dividing by the average lagging power factor.

METAL MELTING SERVICE (MMS)
DISTRIBUTION VOLTAGES

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Except as expressly modified herein the Company's Standard Terms and Conditions apply to service under this schedule.

LARGE GENERAL POWER SERVICE (OFF-PEAK) (LGP-OP)

AVAILABILITY

This rate schedule is available on a monthly basis during the "off-peak period" to power customers operating all electric cotton gins having connected loads of 500 HP or more and purchasing entire power requirements from existing Company lines of adequate capacity and suitable voltage.

The "off-peak period" will begin October 1 and continue for four months ending January 31.

The rate schedule below, including the minimum monthly bill and adjustments, will be applicable commencing with date service is first rendered during off-peak period and continuing until service is ordered disconnected or until end of off-peak period, whichever date is first. Electric service required by customer after service is ordered disconnected during off-peak period or electric service required during any other period will be on applicable open order rate schedule.

NET MONTHLY RATE

Customer Charge: $52.45 per meter

Kilowatt-hour Charge:

9.78¢ each for the first 2,000 kilowatt-hours
8.80¢ each for all additional kilowatt-hours

Minimum Monthly Bill:

$3.45 per month per horsepower connected but not less than $1,725. (When equipment is rated in terms of kilowatts or KVA, 3/4 kilowatt or KVA will be considered as equal to one horsepower.)

Capacity Charge for Highly Fluctuating Loads:

Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of $1.93 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

LARGE GENERAL POWER SERVICE (OFF-PEAK) (LGP-OP)

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Recovery Rider, when applicable.
Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL PUMPING SERVICE (MPS)

AVAILABILITY

This schedule is available on an annual basis for all municipal water and sewerage pumping, with the exception of standby, breakdown, or auxiliary service, in communities in which the Company has a franchise for the generation, distribution, and sale of electricity, together with a standard contract for the operation of a street lighting system when the Customer purchases its entire lighting and power requirements from the Company.

CHARACTER OF SERVICE

Power and energy supplied under this schedule will be at either primary or secondary voltage, depending on the Customer's requirements and the availability of such voltage from the Company's established primary or secondary circuits.

MEASUREMENT OF POWER AND ENERGY

Power and energy supplied hereunder will be measured by metering installations at each point of delivery and the kilowatt-hours registered at all points of delivery will be combined to determine the total kilowatt-hours to be used in computing the Customer's monthly bill under this schedule.

NET MONTHLY RATE

Kilowatt-hour Charge:
4.67¢ each for the first 300,000 kilowatt-hours
4.19¢ each for all additional kilowatt-hours

Minimum Monthly Bill: The Minimum Monthly Bill will be $4.01 per horsepower connected, excluding standby motors and fire pumps. (When equipment is rated in terms of kilowatts or KVA, 3/4 kilowatt or KVA will be considered as equal to one horsepower.)

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

MUNICIPAL PUMPING SERVICE (MPS)

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL SERVICE (MPS)

AVAILABILITY

This schedule is available on an annual basis for lighting and power to municipal installations in communities where the Company has a franchise for the generation, distribution, and sale of electricity, together with a standard contract for the operation of a street lighting system when the Customer purchases its entire lighting and power requirements from the Company.

NET MONTHLY RATE

Kilowatt-hour Charge:

9.65¢ per kilowatt-hour

Minimum Monthly Bill:

$4.01 per horsepower connected, excluding standby power equipment and fire pumps, but not less than $8.02. (When equipment is rated in terms of kilowatts or KVA, 3/4 kilowatt or KVA will be considered as equal to one horsepower.)

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.
Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

MUNICIPAL SERVICE (MPS)

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

PUBLIC STREET AND HIGHWAY LIGHTING (PHL)
CUSTOMER-OWNED LIGHTING SYSTEMS
CLOSED OFFERINGS

AVAILABILITY

This schedule is available for electric service used in the operation of publicly owned highway lighting systems utilizing mercury vapor luminaries mounted at heights not exceeding forty (40) feet above ground level and where the Company has no investment in facilities beyond the delivery point of service. This rate is applicable to existing luminaries only with no new additions allowed.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service adjacent to Company lines of adequate capacity and suitable voltage.

The customer will own, install, operate, and maintain its highway lighting system from the point of service connection with the Company lines. The Company will be responsible for relamping and will replace glassware to be furnished by Customer.

The Customer will provide the Company, at no cost to the Company, any permit necessary to allow the Company the right to use highway right-of-way for maintenance of the system.

NET MONTHLY RATE

Description	kWh	Rate per lamp per month
MERCURY VAPOR		
250 Watt-11,000 Lumen Lamp	98	$3.66
400 Watt-20,000 Lumen Lamp	155	$5.57
700 Watt-35,000 Lumen Lamp	257	$9.38
HIGH PRESSURE SODIUM		
100 Watt-9,500 Lumen Lamp	49	$2.15
400 Watt-50,000 Lumen Lamp	165	$6.18

PUBLIC STREET AND HIGHWAY LIGHTING (PHL)
CUSTOMER-OWNED LIGHTING SYSTEMS
CLOSED OFFERINGS

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.
Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

PUBLIC STREET AND HIGHWAY LIGHTING (PHL)
CUSTOMER-OWNED LIGHTING SYSTEMS
AVAILABLE OFFERINGS

AVAILABILITY

This schedule is available for electric service used in the operation of publicly-owned highway lighting systems utilizing luminaries mounted at heights not exceeding forty (40) feet above ground level and where the Company has no investment in facilities beyond the delivery point of service.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service adjacent to Company lines of adequate capacity and suitable voltage.

The customer will own, install, operate, and maintain its highway lighting system from the point of service connection with the Company lines. The Company will be responsible for relamping and will replace glassware to be furnished by Customer.

The Customer will provide the Company, at no cost to the Company, any permit necessary to allow the Company the right to use highway right-of-way for maintenance of the system.

NET MONTHLY RATE

Description	kWh	Rate per lamp per month
MERCURY VAPOR		
175 Watt-8,000 Lumen Lamp	68	$ 3.85
400 Watt-20,000 Lumen Lamp	155	$ 7.91
METAL HALIDE		
400 Watt-34,000 Lumen Lamp	156	$ 8.13
1,000 Watt-100,000 Lumen Lamp	373	$18.59
HIGH PRESSURE SODIUM		
100 Watt-9,500 Lumen Lamp	49	$ 3.06
250 Watt-30,000 Lumen Lamp	105	$ 5.67
400 Watt-50,000 Lumen Lamp	165	$ 8.42
1,000 Watt-140,000 Lumen Lamp	388	$19.53

PUBLIC STREET AND HIGHWAY LIGHTING (PHL)
CUSTOMER-OWNED LIGHTING SYSTEMS
AVAILABLE OFFERINGS

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.
Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

PUBLIC STREET AND HIGHWAY LIGHTING – ENERGY ONLY (PHL-E)
CUSTOMER-OWNED LIGHTING SYSTEMS
CLOSED OFFERINGS

AVAILABILITY

This schedule is available for electric energy used in operation of public highway lighting systems at any point on the Company's interconnected system where secondary voltage service is available. This rate is applicable to existing luminaries only with no new additions allowed.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service located adjacent to Company lines of adequate capacity and suitable voltage.

NET MONTHLY RATE

The customer will receive the services described herein and billing will include an amount of each:

Description	kWh	Rate per lamp per month
MERCURY VAPOR		
175 Watt-8,000 Lumen Lamp	68	$ 2.34
HIGH PRESSURE SODIUM		
70 Watt-5,800 Lumen Lamp	35	$ 1.26
150 Watt-16,000 Lumen Lamp	59	$ 2.10
200 Watt-22,000 Lumen Lamp	85	$ 2.98
250 Watt-30,000 Lumen Lamp	105	$ 3.67
400 Watt-50,000 Lumen Lamp	165	$ 5.79
1,000 Watt-140,000 Lumen Lamp	388	$13.70

PUBLIC STREET AND HIGHWAY LIGHTING – ENERGY ONLY (PHL-E)
CUSTOMER-OWNED LIGHTING SYSTEMS
CLOSED OFFERINGS

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

PUBLIC STREET AND HIGHWAY LIGHTING – ENERGY ONLY (PHL-E)
CUSTOMER-OWNED LIGHTING SYSTEMS
AVAILABLE OFFERINGS

AVAILABILITY

This schedule is available to the state, municipalities, towns, and parishes who contract for unmetered electric energy used in operation of lighting public streets, alleys, thoroughfares, public parks and playgrounds at any point on the Company's interconnected system where secondary voltage service is available. This service is only available where the street lighting facilities are customer owned and maintained. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation. Company's service is limited only to the supply of energy for street lighting.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service located adjacent to Company lines of adequate capacity and suitable voltage.

NET MONTHLY RATE

The customer will receive the services described herein and billing will include an amount of each:

Description	kWh	Rate per lamp per month
MERCURY VAPOR		
175 Watt-8,000 Lumen Lamp	68	$ 3.19
400 Watt-20,000 Lumen Lamp	155	$ 7.25
METAL HALIDE		
400 Watt-34,000 Lumen Lamp	156	$ 7.25
1,000 Watt-100,000 Lumen Lamp	373	$17.42
HIGH PRESSURE SODIUM		
100 Watt-9,500 Lumen Lamp	49	$ 2.33
250 Watt-30,000 Lumen Lamp	105	$ 4.93
400 Watt-50,000 Lumen Lamp	165	$ 7.70
1,000 Watt-140,000 Lumen Lamp	388	$17.99

Net Monthly Rate For Units Not Listed Above Including Light Emitting Diodes (LEDs) or Light Emitting Plasma (LEP) Fixtures:
The Net Monthly Rate for lighting units not listed above will be calculated by the Company using the following formula:

Monthly kWh used by the lighting unit X $0.0463 = Net Monthly Rate rounded to the nearest $0.01, but not less than $1.00.

PUBLIC STREET AND HIGHWAY LIGHTING – ENERGY ONLY (PHL-E)
CUSTOMER-OWNED LIGHTING SYSTEMS
AVAILABLE OFFERINGS

Where: Monthly kWh used by the lighting unit = ((Input watts rounded to the nearest whole number X 4,000 hours) / 1,000) / 12, rounded to the nearest whole number.

As this service is unmetered, Customer agrees to pay amounts billed in accordance with current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PUBLIC STREET AND HIGHWAY LIGHTING – ENERGY ONLY (PHL-E)
CUSTOMER-OWNED LIGHTING SYSTEMS
AVAILABLE OFFERINGS

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

PUBLIC STREET AND HIGHWAY LIGHTING
****CLOSED OFFERING****
Bossier City, Louisiana

AVAILABILITY

This rate schedule is available for public street and highway lighting units installed in the Green Acres Development in Bossier City, Louisiana, where the Company has no investment in facilities beyond delivery point of service. This rate is applicable to existing luminaries only with no new additions allowed.

TYPE OF SERVICE

The lights shall burn every night from dusk to dawn.

NET MONTHLY RATE

Description

Customer will install, own, and operate from dusk to dawn, the following luminaires: 8 – 50 watt mercury vapor lamps at a monthly rate of $5.93 ; 4 – 175 watt mercury vapor lamps at a monthly rate of $9.86 ; and 8 – 500 watt quartz lamps at a monthly rate of $49.41. The total net monthly rate for the installation is $65.20. The total monthly kWh for the installation is 1,776.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

PUBLIC STREET AND HIGHWAY LIGHTING
****CLOSED OFFERING****
Bossier City, Louisiana

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL STREET AND PARKWAY LIGHTING – (MS&PL)
****CLOSED OFFERINGS****

AVAILABILITY

This schedule is available for municipal street and parkway lighting systems installed in any community in which the Company has a franchise for the generation, distribution, and sale of electricity. This schedule is applicable to existing facilities only with no new installations allowed. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The Company will furnish, install, own, operate, maintain, clean and repair the street and parkway lighting system of design as mutually approved by the Customer and the Company. The lamps will be controlled to burn from dusk to dawn. The Customer agrees to provide, at no cost to the Company, all required right-of-way together with tree trimming permits for installation of the system and any permit necessary to allow Company the right to use highway, parkway and street right-of-way for maintenance of the system.

NET MONTHLY RATE

Rate Modifier	Description	kWh	Monthly Rate Per Lamp
	MERCURY VAPOR		
284	100 Watt lamp	42	$ 1.65 plus facilities charge
285	175 Watt lamp	68	$ 2.54 plus facilities charge
286	250 Watt lamp	105	$ 3.59 plus facilities charge
287	400 Watt lamp	155	$ 5.46 plus facilities charge
	METAL HALIDE		
280	175 Watt lamp	74	$ 2.41 plus facilities charge
281	250 Watt lamp	94	$ 4.63 plus facilities charge
282	400 Watt lamp	156	$ 5.91 plus facilities charge
283	1,000 Watt lamp	373	$13.90 plus facilities charge
	HIGH PRESSURE SODIUM		
295	70 Watt lamp	35	$ 1.66 plus facilities charge
290	100 Watt lamp	49	$ 2.10 plus facilities charge
294	150 Watt lamp	59	$ 2.47 plus facilities charge
291	250 Watt lamp	105	$ 4.03 plus facilities charge
292	400 Watt lamp	165	$ 6.05 plus facilities charge
293	1,000 Watt lamp	388	$14.03 plus facilities charge

MUNICIPAL STREET AND PARKWAY LIGHTING – (MS&PL)
CLOSED OFFERINGS

Facilities Charge:
There will be a charge each month equal to:

1.50% times the amount of the Company investment in the system to compensate the Company for its investment and maintenance thereon, and/or

0.73% times the amount of the Customer contribution in the system to compensate the Company for maintenance thereon.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

MUNICIPAL STREET AND PARKWAY LIGHTING – (MS&PL)
CLOSED OFFERINGS

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL STREET AND PARKWAY LIGHTING (MS&PL)
****AVAILABLE OFFERINGS****

AVAILABILITY

This schedule is available for municipal street and parkway lighting systems installed in any community in which the Company has a franchise for the generation, distribution, and sale of electricity. No new mercury vapor installations will be allowed on this schedule on or after April 1, 2007. As existing mercury vapor fixtures and /or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The Company will furnish, install, own, operate, maintain, clean and repair the street and parkway lighting system of design as mutually approved by the Customer and the Company. The lamps will be controlled to burn from dusk to dawn. The Customer agrees to provide, at no cost to the Company, all required right-of-way together with tree trimming permits for installation of the system and any permit necessary to allow Company the right to use highway, parkway and street right-of-way for maintenance of the system.

NET MONTHLY RATE

Description	kWh	Monthly Rate Per Lamp
MERCURY VAPOR		
175 Watt Lamp	68	$12.63 plus facilities charge
400 Watt Lamp	155	$18.28 plus facilities charge
METAL HALIDE		
175 Watt Lamp	74	$12.27 plus facilities charge
250 Watt Lamp	94	$13.20 plus facilities charge
400 Watt Lamp	156	$14.03 plus facilities charge
1,000 Watt Lamp	373	$28.90 plus facilities charge
HIGH PRESSURE SODIUM		
100 Watt Lamp	49	$10.05 plus facilities charge
150 Watt Lamp	59	$10.64 plus facilities charge
250 Watt Lamp	105	$12.76 plus facilities charge
400 Watt Lamp	165	$15.74 plus facilities charge
1,000 Watt Lamp	388	$28.23 plus facilities charge

MUNICIPAL STREET AND PARKWAY LIGHTING (MS&PL)
AVAILABLE OFFERINGS

Facilities Charge:

There will be a charge each month equal to:

1.50% times the amount of the Company investment in the system to compensate the Company for its investment and maintenance thereon, and/or

0.73% times the amount of the Customer contribution in the system to compensate the Company for maintenance thereon.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

MUNICIPAL STREET AND PARKWAY LIGHTING (MS&PL)
AVAILABLE OFFERINGS

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL STREET LIGHTING (MVS)
COMPANY-OWNED
CLOSED OFFERINGS
Shreveport and Bossier City, Louisiana

AVAILABILITY

This schedule is available for municipal street lighting units installed in Shreveport and Bossier City, Louisiana, where the Company furnishes, installs, owns, operates and maintains the facilities. This rate is applicable to presently installed systems only with no new installations allowed. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The lights shall burn every night from dusk to dawn.

NET MONTHLY RATE

Rate Modifier	Description	Monthly Rate Per Lamp	Company Will Invest Up To But Not Exceed - Per Lamp
	MERCURY VAPOR		
078	100 Watt-4,000 Lumen	$2.81	$ 60.00
079	175 Watt-8,000 Lumen	$3.89	$130.00
080	250 Watt-11,000 Lumen	$5.19	$140.00
081 082*	400 Watt-20,000 Lumen	$9.04 $8.97*	$165.00 (on wood pole)
083 084*	400 Watt-20,000 Lumen	$10.56 10.50*	$250.00 (on steel pole)

*Series

MUNICIPAL STREET LIGHTING (MVS)
COMPANY-OWNED
CLOSED OFFERINGS
Shreveport and Bossier City, Louisiana

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL STREET LIGHTING (ML-1)
COMPANY-OWNED
CLOSED OFFERINGS

(Shreveport and Bossier City, Louisiana)

AVAILABILITY

This schedule is available for municipal street lighting units in Shreveport and Bossier City, Louisiana, where the Company furnishes, installs, owns, operates and maintains the facilities. This rate is applicable to presently installed systems only with no new installations allowed.

TYPE OF SERVICE

The lights shall burn every night from dusk to dawn.

NET MONTHLY RATE

Description	kWh	Rate Per Lamp	Company Will Invest Up To But Not To Exceed - Per Lamp
250 Candle Power Incandescent Lamp	63	$2.88	$ 60.00
	49	$2.74*	
600 Candle Power Incandescent Lamp	135	$5.27	$140.00
	110	$5.06*	
1,000 Candle Power Incandescent Lamp	207	$6.90	$140.00

*Series

MUNICIPAL STREET LIGHTING (ML-1)
COMPANY-OWNED
CLOSED OFFERINGS

(Shreveport and Bossier City, Louisiana)

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL STREET LIGHTING (ML-2)
CUSTOMER-OWNED
CLOSED OFFERINGS

(Shreveport and Bossier City, Louisiana)

AVAILABILITY

This schedule is available for street lighting purposes in cities of Shreveport and Bossier City, Louisiana, where the Company has no investment in street lighting facilities beyond delivery point of service. This rate is applicable to presently installed systems only with no new installations allowed.

TYPE OF SERVICE

The lights shall burn every night from dusk to dawn.

NET MONTHLY RATE

Description	kWh	Rate Per Lamp
MERCURY VAPOR		
400 Watt-20,000 Lumen Lamp	155	$6.26
	145	$6.19*

*Series

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

MUNICIPAL STREET LIGHTING (ML-2)
CUSTOMER-OWNED
CLOSED OFFERINGS

(Shreveport and Bossier City, Louisiana)

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

MAINTENANCE

Under this schedule the Company will patrol the street lighting system and make lamp and glassware replacements. The City will make all repairs and replacements of poles, brackets, luminaires, and conductors.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL STREET LIGHTING (MV)
COMPANY-OWNED
CLOSED OFFERINGS

AVAILABILITY

This schedule is available for municipal street lighting purposes in any community in which the Company has a franchise for the generation, distribution, and sale of electricity, and where the Company furnishes, installs, owns, operates and maintains the facilities. This rate is applicable to presently installed systems only with no new installations allowed. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The lights shall burn every night from dusk to dawn.

NET MONTHLY RATE

Rate Modifier	Size of Lamp	Rate Per Lamp	Company Will Invest Up To But Not To Exceed - Per Lamp
032	100 Watt-4,000 Lumen Mercury Vapor Lamp	$3.38	$105.00
033	175 Watt-8,000 Lumen Mercury Vapor Lamp	$4.13	$110.00
034	250 Watt-11,000 Lumen Mercury Vapor Lamp	$5.40	$125.00
035	400 Watt-20,000 Lumen Mercury Vapor Lamp	$9.48	$165.00 (on wood pole)
037	400 Watt-20,000 Lumen Mercury Vapor Lamp	$10.99	$250.00 (on steel pole)

MUNICIPAL STREET LIGHTING (MV)
COMPANY-OWNED
CLOSED OFFERINGS

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

PRIVATE LIGHTING SERVICE (PL)
CLOSED OFFERINGS

AVAILABILITY

This schedule is available for the operation of private lighting systems. This rate is applicable to existing luminaries only with no new additions allowed. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The Company will furnish, install, own, operate, and maintain complete luminaire units of approved design with an automatic control device for lights to burn from dusk to dawn for an agreed upon term of years to continue thereafter in automatically recurring yearly periods unless and until terminated at the end of any yearly period by 30 days prior written notice from either party to the other.

The Customer agrees to provide all required right-of-way together with tree trimming permits and to protect the Company's equipment from damage.

The Company shall have the right to build pole line and install equipment upon the Customer's property and shall have access to the Customer's premises for any other purpose necessary for the performance of this service. The facilities installed by the Company will remain the property of the Company and may be removed by Company upon discontinuance of service.

The Company will exercise reasonable diligence at all times to furnish Customer service as contracted for, but will not be liable in damages for any interruption, deficiency or failure of service. The Company reserves the right to interrupt the service when such interruption is necessary for repairs to its lines or equipment.

NET MONTHLY RATE

Installed on existing Company owned poles and connected to existing Company owned overhead lines of adequate capacity and suitable voltage.

Rate Modifier	Description	kWh	Monthly Rate per Lamp
	INCANDESCENT		
300 on existing pole	2,500 lumen	63	$ 9.70
301 w/pole	2,500 lumen	63	$11.94
	MERCURY VAPOR		
302 on existing pole	8,000 lumen	68	$12.26
303 w/pole	8,000 lumen	68	$14.50

PRIVATE LIGHTING SERVICE (PL)
CLOSED OFFERINGS

Special Facilities:
The Company will extend its secondary conductor one span not to exceed 125 feet in length and/or install one 30 foot wood pole, including guy and anchor where needed, for support of such luminaire for which Customer agrees to pay an additional charge of $1.25 per month which is included in Rate Modifiers 301 and 303. Extension of special facilities will be limited to one span and/or one pole for each luminaire.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PRIVATE LIGHTING SERVICE (PL)
CLOSED OFFERINGS

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

AREA LIGHTING
MERCURY VAPOR, METAL HALIDE & HIGH PRESSURE SODIUM
CLOSED OFFERINGS

AVAILABILITY

This rate is available to customers requesting outdoor area lighting service for apartment projects, subdivisions, mobile home parks, parking lots, parks and grounds around buildings to be served from Company electric supply lines of adequate capacity and suitable voltage available, and where all the Customer's electricity requirements are purchased from the Company. This rate is applicable to presently installed systems only with no new installations allowed. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering. As existing metal halide or high pressure sodium facilities need to be replaced and existing inventory is depleted, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The Company will furnish, install, own, operate, and maintain a complete area lighting system of design and installation approved by the Company. The lights will be controlled to burn from dusk to dawn.

NET MONTHLY RATE

Rate Modifier	Description	kWh	Monthly Rate Per Lamp
	MERCURY VAPOR		
322	100 Watt-4,000 Lumen	42	$ 12.40 plus Facilities Charge
323	175 Watt-8,000 Lumen	68	$ 14.29 plus Facilities Charge
324	250 Watt-11,000 Lumen	98	$ 16.87 plus Facilities Charge
325	400 Watt-20,000 Lumen	155	$ 21.09 plus Facilities Charge
327	1,000 Watt-54,000 Lumen	364	$ 37.54 plus Facilities Charge
	METAL HALIDE		
336	400 Watt - 34,000 Lumen	156	$14.14 plus Facilities Charge
337	1,000 Watt - 85,500 Lumen	373	$33.31 plus Facilities Charge
	HIGH PRESSURE SODIUM		
351	100 Watt - 9,500 Lumen	49	$ 5.44 plus Facilities Charge
352	250 Watt - 30,000 Lumen	105	$ 9.79 plus Facilities Charge
346	400 Watt - 47,000 Lumen	165	$14.48 plus Facilities Charge
347	1,000 Watt - 130,000 Lumen	388	$33.30 plus Facilities Charge

Facilities Charge:

The Customer agrees to pay the following charge in addition to their monthly rate:

AREA LIGHTING
MERCURY VAPOR, METAL HALIDE & HIGH PRESSURE SODIUM
CLOSED OFFERINGS

Mercury Vapor 1.50% per month of Company's investment that is in excess of $154 per lamp

Metal Halide &
High Pressure Sodium 1.50% per month of the Company's investment to provide the lighting system.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

AREA LIGHTING
MERCURY VAPOR, METAL HALIDE & HIGH PRESSURE SODIUM
CLOSED OFFERINGS

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL STREET LIGHTING (MHS)
COMPANY-OWNED
CLOSED OFFERINGS

Shreveport, Louisiana

AVAILABILITY

This schedule is available for municipal street lighting units installed in Shreveport, Louisiana, where the Company furnishes, installs, owns, operates and maintains the facilities. This rate is applicable to presently installed systems only with no new installations allowed.

TYPE OF SERVICE

The lights shall burn every night from dusk to dawn.

NET MONTHLY RATE

Description

Company will own, operate from dusk to dawn, and maintain luminaires which have been converted from incandescent to use 400 watt metal halide lamps. The monthly rate per lamp is $7.43. The monthly kWh per lamp is 156.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

MUNICIPAL STREET LIGHTING (MHS)
COMPANY-OWNED
CLOSED OFFERINGS

Shreveport, Louisiana

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS
Service will be furnished under the Company's Standard Terms and Conditions.

OUTDOOR LIGHTING
MERCURY VAPOR, METAL HALIDE, HIGH PRESSURE SODIUM, & LIGHT EMITTING DIODE
AVAILABLE OFFERINGS

AVAILABILITY

This rate is available to customers requesting outdoor area lighting service. The service must be for private lighting systems, apartment projects, subdivisions, mobile home parks, parking lots, parks and grounds around buildings to be served from Company electric supply lines of adequate capacity and suitable voltage available, and where all of the Customer's electricity requirements were purchased from the Company.

No new mercury vapor installations will be allowed on this schedule on or after April 1, 2007. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The Company will furnish, install, own, operate, and maintain a complete area lighting system of design and installation approved by the Company. The lights will be controlled to burn from dusk to dawn.

The customer agrees to provide all required right-of-way together with tree trimming permits and to protect the Company's equipment from damage.

The company shall have the right to build pole line and install equipment upon the Customer's property and shall have access to the Customer's premises for any other purpose necessary for the performance of this service. The facilities installed by the Company will remain the property of the Company and may be removed by Company upon discontinuance of service.

The Company will exercise diligence at all times to furnish Customer service as contracted for, but will not be liable in damages for any interruption, deficiency or failure of service. The Company reserves the right to interrupt the service when such interruption is necessary for repairs to its lines or equipment.

NET MONTHLY RATE

The Customer agrees to pay for service at the following rate:

Rate Modifier	Description	kWh	Monthly Rate Per Lamp
	MERCURY VAPOR		
400	175 Watt – 8,000 Lumen Lamp	68	$15.75 plus Facilities Charge
401	400 Watt – 20,000 Lumen Lamp	155	$22.72 plus Facilities Charge

OUTDOOR LIGHTING
MERCURY VAPOR, METAL HALIDE, HIGH PRESSURE SODIUM, & LIGHT EMITTING DIODE
AVAILABLE OFFERINGS

Rate Modifier	Description	kWh	Monthly Rate Per Lamp
	METAL HALIDE		
402	400 Watt – 34,000 Lumen Lamp	156	$17.41 plus Facilities Charge
403	1,000 Watt – 85,500 Lumen Lamp	373	$35.78 plus Facilities Charge
	HIGH PRESSURE SODIUM		
404	100 Watt – 9,500 Lumen Lamp	49	$12.54 plus Facilities Charge
405	250 Watt – 30,000 Lumen Lamp	105	$15.87 plus Facilities Charge
406	400 Watt – 47,000 Lumen Lamp	165	$19.55 plus Facilities Charge
407	1,000 Watt – 130,000 Lumen Lamp	388	$34.95 plus Facilities Charge
	LIGHT EMITTING DIODE		
LED-1	0-100 Watt – Less than 10,000 Lumen Lamp	20	$5.87 plus Facilities Charge
LED-2	101-250 Watt – 10,000-25,000 Lumen Lamp	56	$8.91 plus Facilities Charge
LED-3	Over 250 Watt – Over 25,000 Lumen Lamp	100	$15.18 plus Facilities Charge

FACILITIES CHARGE
1.50% per month of the Company's investment to provide each lighting system.

REPLACEMENT, REMOVAL, OR DISCONNECT
When a customer requests that the Company replace an existing non-LED lighting system with an LED lighting system, the customer may be required to pay to the Company a one-time Conversion Fee of $89.

When a customer requests that the Company disconnect or remove an existing LED lighting system, the customer may be required to pay to the Company a one-time Removal Fee of $119.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

OUTDOOR LIGHTING
MERCURY VAPOR, METAL HALIDE, HIGH PRESSURE SODIUM,
& LIGHT EMITTING DIODE
****AVAILABLE OFFERINGS****

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE
Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS
Service will be furnished under the Company's Standard Terms and Conditions.

MUNICIPAL STREET AND PARKWAY LIGHTING
LIGHT EMITING DIODE (LED) LIGHTING
AVAILABLE OFFERINGS

AVAILABILITY

This schedule is available for municipal street and parkway lighting systems installed in any community in which the Company has a franchise for the generation, distribution, and sale of electricity. LED fixture types are available for new lighting installations or for replacement of existing High Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. The Company will advise Municipal Customers of appropriate LED replacement fixtures based on wattage. Municipal Customers requesting replacement LED fixtures prior to current lighting fixture failure will be subject to the REPLACEMENT, REMOVAL OR DISCONNECT section of this tariff.

TYPE OF SERVICE

The Company will furnish, install, own, operate, maintain, clean and repair the street and parkway lighting system of design as mutually approved by the Customer and the Company. The lamps will be controlled to burn from dusk to dawn. The Customer agrees to provide, at no cost to the Company, all required right-of-way together with tree trimming permits for installation of the system and any permit necessary to allow Company the right to use highway, parkway and street right-of-way for maintenance of the system.

NET MONTHLY RATE

	Description	kWh	Monthly Rate Per Lamp
LED-1	0-100 Watt – Less than 10,000 Lumen Lamp	20	$5.87 plus Facilities Charge
LED-2	101-250 Watt – 10,000-25,000 Lumen Lamp	56	$8.91 plus Facilities Charge
LED-3	Over 250 Watt – Over 25,000 Lumen Lamp	100	$15.18 plus Facilities Charge

Facilities Charge:
There will be a charge each month equal to:

1.50% times the amount of the Company investment in the system to compensate the Company for its investment and maintenance thereon, and/or

0.73% times the amount of the Customer contribution in the system to compensate the Company for maintenance thereon.

MUNICIPAL STREET AND PARKWAY LIGHTING
LIGHT EMITING DIODE (LED) LIGHTING
AVAILABLE OFFERINGS

REPLACEMENT, REMOVAL, OR DISCONNECT

When a customer requests that the Company replace an existing non-LED lighting system with an LED lighting system, the customer may be required to pay to the Company a one-time Conversion Fee of $89.

When a customer requests that the Company disconnect or remove an existing LED lighting system, the customer may be required to pay to the Company a one-time Removal Fee of $119.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

MUNICIPAL STREET AND PARKWAY LIGHTING
LIGHT EMITING DIODE (LED) LIGHTING
AVAILABLE OFFERINGS

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

SCHEDULE OF FEES AND CHARGES FOR MISCELLANEOUS SERVICES

When a Company employee is dispatched to a Customer's premises to disconnect service for the non-payment of bills, and payment is made without service being discontinued ----------	$ 10.00
For handling, processing and collecting checks returned to the Company by banks----------	25.00
Restoration of service that had been disconnected for non-payment of bills, after customer has paid the total amount due:	
During regular working hours----------	4.00
During other than regular working hours----------	4.00
Additional if connection is on a pole----------	10.00
If Customer connects a meter that has been cut off by SWEPCO----------	50.00
Minimum charge for a broken meter seal and/or meter tampering ----------	50.00
For initiation of permanent service (if no construction is required) during other than regular working hours----------	55.00
Service charge for re-fusing customer's circuits: Price of fuse, plus----------	25.00
Service charge after regular working hours where trouble is found to be in Customer's equipment----------	100.00
During Business Hours Service Call----------	25.00
Meter Test -- The first test is without charge to the customer. The charge for a new test within four years from previous test is	40.00
Facilities relocation fee -- will be charged to a customer requesting the relocation of company's facilities----------	Cost of Work Performed
Translation & Non-Standard Reports (minimum charge) *Additional charges as calculated for each request----------	20.00
Connect Fee - This fee will be charged when a meter must physically be re-set or pulled and re-set. This fee does not apply to connects requiring only a read-out/read-in.	
Premises with self-contained meters----------	4.00
Premises with transformer rated metering equipment (CT Metering)	75.00

SCHEDULE OF FEES AND CHARGES FOR MISCELLANEOUS SERVICES

Up-Front Fee for Non-Standard Metering – will be charged to a customer who opts out of AMS, does not pay Rider AMSCRF, and requests a non-standard meter:	One-Payment	Two-Payments
Customer retains existing meter (where available)	$119.02	$ 59.51
Replace existing non-standard meter with digital non-communicating meter	$181.45	$ 90.72
Replace AMS meter with digital non-communicating device	$220.73	$110.36

Monthly Opt-Out Fee for Non-Standard Metering	
Monthly Fee	$22.45

TEMPORARY SERVICE

Service furnished for loads that are of a temporary nature, such as construction power, asphalt batch plants, carnivals, temporary commercial and industrial establishments, and others, will be billed on the applicable rate and the Customer will pay the Company the cost of installation and removal labor and unsalvageable materials including overhead costs.

NET METERING RIDER
CLOSED TO NEW INSTALLATIONS

Availability

This Net Metering Rider (Rider) is closed to new installations effective January 1, 2020.

The regulation of net metering service is governed by the General Order issued on September 19, 2019, in Docket No R-33129

To any residential customer 25 kW or less or commercial customer 300 kW or less, who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premises and intended primarily to offset some or all of the customer's energy usage at that location.

Customers served under this Rider must also take service from the Company under the otherwise applicable standard service rate schedule. The provisions of the Company's standard service rate schedule are modified as specified herein.

Customers may not take service under this Rider and simultaneously take service under the provisions of any other alternative source of generation or co-generation rate schedule/rider or operate any motor applications where characteristics of the facility have the ability to act as a generator (such as oil field pumps or other inductive motor load).

Additionally, this Rider is not available for temporary services or Commercial Customers taking service from an underground electrical network system.

Conditions of Service

1. For purposes of this Rider, an eligible net metering facility is an electrical generating facility that complies with all of the following requirements:
   (a) is fueled by solar, wind, hydroelectric, geothermal, biomass, fuel cell, or micro turbines, that are fueled by renewable resources;
   (b) has a nameplate capacity less than or equal to 25 kW for residential customers or less than or equal to 300 kW for commercial customers;
   (c) is operated by the customer and is located on the customer's premises;
   (d) is intended primarily to offset all or part of the customer's own electrical load requirements; and
   (e) is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.
   (f) projects greater than 300 kW for a commercial net metering customer may be allowed if the project is found to be in the public interest by the Commission in a docketed proceeding.

2. A customer seeking to interconnect an eligible net metering facility to the Company's system must submit to the Company's designated personnel a completed Interconnection Application and

NET METERING RIDER
CLOSED TO NEW INSTALLATIONS

a one-line diagram showing the configuration of the proposed net metering facility. The Company will provide copies of all applicable forms upon request.

3. A net metering interconnection agreement between the Company and the eligible net metering customer must be executed before the net metering facility may be interconnected with the Company's system.

4. Customer-owned generator equipment and installations must comply with the Company's Technical Requirements for Interconnection (Technical Requirements). The Company will provide a copy of its Technical Requirements to customers upon request. Customer-owned generator equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code and state and local codes. Customer-owned generator equipment and installations shall comply with all applicable safety and performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers and accredited testing laboratories.

5. The eligible net metering customer shall provide the Company proof of qualified installation of the net metering facility. Certification by a licensed electrician shall constitute acceptable proof.

6. The eligible net metering customer shall install, operate, and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with the Company's system.

7. The Company may, at its own discretion, isolate any net metering facility if the Company has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Louisiana Public Service Commission's (Commission) discretion.

8. This Rider will no longer be applicable to a Net Metering Facility installed prior to January 1, 2020, where material change or modification is made to the Net Metering Facility requiring submission of a new interconnection request pursuant to the General Order in Docket No. R-33929 dated September 19, 2019, Section 4.1.3. Such change includes, but is not limited to, increase in the generation capacity of the Net Metering Facility.

NET METERING RIDER
CLOSED TO NEW INSTALLATIONS

Monthly Billing

On a monthly basis, the net metering customer shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatt-hour (kWh) units of a customer's bill are affected.

If the electricity supplied by the Company exceeds the electricity generated by the net metering customer and fed back to the Company during the billing period, the net metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the Company's standard rate schedule applicable to the customer.

If the customer's net energy (kWh) is zero or negative during the billing period, the customer shall pay only the non-energy usage portions of the standard rate schedule bill. If the customer's net energy is negative during a billing period, the net metering customer shall be credited in the next billing period for the kWh difference. When the eligible net metering customer elects to no longer take service from the Company, any unused credit shall be paid by the Company at the Company's avoided cost of energy in accordance with the General Order in Docket No. R-33929 dated September 19, 2019, Section 6.2. Effective January 1, 2020, the applicable Avoided Cost rate will be updated annually and posted to SWEPCO's website at SWEPCO.com.

Additional Charges

In addition to the net metering credits and standard rate schedule billings, the customer may also be assessed a Customer charge, assessed on a monthly or one-time basis, to cover the cost of any additional meter installations, interconnection studies, impact studies, inspection/and or testing, and interconnection costs. These additional charges will be determined based upon the actual time to complete studies, installation time and cost of materials used.

NET METERING RIDER
CLOSED TO NEW INSTALLATIONS

STANDARD INTERCONNECTION AGREEMENT
FOR NET METERING FACILITIES
Southwestern Electric Power Company – Louisiana Service Territory

I. STANDARD INFORMATION

Section 1. Customer Information

Name: _____
Mailing Address: _____
City: _____State: _____ Zip Code: _____
Facility Location (if different from above): _____
Daytime Phone: _____ Evening Phone: _____
Utility Customer Account No. (from electric bill): _____

Section 2. Generation Facility Information

System Type: (Circle One) Solar Wind Hydro Geothermal Biomass
Fuel Cell Micro turbine
Generator Rating (kW): _____ AC or DC (circle one)
Describe Location of Accessible and Lockable Disconnect: _____
Inverter Manufacturer: _____ Inverter Model: _____
Inverter Location: _____ Inverter Power Rating: _____
Battery Backup Installed: Yes or No (circle one)
Leased Equipment: Yes or No (circle one)

Section 3. Installation Information

Attach a detailed electrical diagram of the net metering facility.
Installed by: _____ Qualifications/credentials: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Installation Date: _____

Section 4. Certification

1. The system has been installed in compliance with the local Building/Electrical Code of (City/Parish) _____.
   Signed (Inspector): _____ Date: _____
   (In lieu of signature of inspector, a copy of the final inspection certificate may be attached.)
2. The system has been installed to my satisfaction and I have been given system warranty information and an operation manual, and have been instructed in the operation of the system.
   Signed (Owner): _____ Date: _____

Section 5. Utility Verification and Approval

1. Facility Interconnection Approved: _____Date: _____
   Metering Facility Verification by: _____Verification Date: _____

NET METERING RIDER
CLOSED TO NEW INSTALLATIONS

II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Net Metering Facilities ("Agreement") is made and entered into this _____ day of _____, 20____, by Southwestern Electric Power Company ("Utility") and _____ ("Customer"), a _____ (specify whether corporation or other), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Net Metering Facility
The Net Metering Facility meets the requirements of "Net Metering Facility", as defined in the Louisiana Net Metering Rules.

Section 2. Governing Provisions
The terms of this agreement shall be interpreted under and subject to Louisiana Law. The parties shall be subject to the provisions of Act No. 653, the terms and conditions set forth in this Agreement, the Net Metering Rules, and the Utility's applicable rate schedules.

Section 3. Interruption or Reduction of Deliveries
The Utility shall not be obligated to accept and may require Customer to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Utility shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Utility reasonably determines that either the facility may endanger the Utility's personnel or other persons or property, or the continued operation of the Customer's facility may endanger the integrity or safety of the Utility's electric system, the Utility shall have the right to disconnect and lock out the Customer's facility from the Utility's electric system. The Customer's facility shall remain disconnected until such time as the Utility is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection
Customer shall deliver the as-available energy to the Utility at the Utility's meter.

Utility shall furnish and install a standard kilowatt-hour meter that can measure the flow of electricity in both directions. Customer shall provide and install a meter socket for the Utility's meter and any related interconnection equipment per the Utility's technical requirements, including safety and performance standards. Customer shall be responsible for all costs associated with installation of the standard kilowatt-hour meter and testing in conformity with Sections 2.02 of the Net Metering Rules.

The Customer shall submit a Standard Interconnection Agreement to the electric Utility at least forty-five (45) days prior to the date the Customer intends to interconnect the net metering facilities to the Utility's facilities. Part I, Standard Information Sections 1 through 4 of the Standard Interconnection Agreement must be completed for the notification to be valid. The Customer shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day following the mailing of the Standard Interconnection Agreement. The net

NET METERING RIDER
CLOSED TO NEW INSTALLATIONS

metering Customer will be required to provide documentation indicating the date upon which the notification was mailed to the electric utility. The electric utility shall provide a copy of the Standard Interconnection Agreement to the Customer upon request.

Following notification by the Customer as specified in Rule 3.01.C, the Utility shall review the plans of the facility and provide the results of its review to the Customer within 45 calendar days. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

To prevent a net metering Customer from back-feeding a de-energized line, the Customer shall install a manual disconnect switch with lockout capability that is accessible to Utility personnel at all hours. This requirement for a manual disconnect switch may be waived if the following three conditions are met: 1) The inverter equipment must be designed to shut down or disconnect and cannot be manually overridden by the Customer upon loss of Utility service; 2) The inverter must be warranted by the manufacturer to shut down or disconnect upon loss of Utility service; and 3) The inverter must be properly installed and operated, and inspected and/or tested by Utility personnel. The decision to grant the waiver will be at the Utility's discretion, however, any decision will be subject to review by the Commission.

Customer, at his own expense, shall meet all safety and performance standards established by local and national electrical codes including the National Electrical Code (NEC), the Institute of Electrical and Electronics Engineers (IEEE), the National Electrical Safety Code (NESC), and Underwriters Laboratories (UL).

Customer, at his own expense, shall meet all safety and performance standards adopted by the utility and filed with and approved by the Commission pursuant to Rule 3.01.F that are necessary to assure safe and reliable operation of the net metering facility to the utility's system.

Customer shall not commence parallel operation of the net metering facility until the net metering facility has been inspected and approved by the Utility. Such approval shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, the Utility's approval to operate the Customer's net metering facility in parallel with the Utility's electrical system should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's net metering facility.

Modifications or changes made to a net metering facility shall be evaluated by the Utility prior to being made. The Customer shall provide detailed information describing the modifications or changes to the Utility in writing prior to making the modifications to the net metering facility. The Utility shall review the proposed changes to the facility and provide the results of its evaluation to the Customer within forty-five (45) calendar days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Section 5. Maintenance and Permits

NET METERING RIDER
CLOSED TO NEW INSTALLATIONS

The Customer shall obtain any governmental authorizations and permits required for the construction and operation of the net metering facility and interconnection facilities. The

Customer shall maintain the net metering facility and interconnection facilities in a safe and reliable manner and in conformance with all applicable laws and regulations.

Section 6. Access to Premises

The Utility may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Utility may disconnect the interconnection facilities without notice if the Utility reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Utility's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

Section 7. Indemnity and Liability

Each party shall indemnify the other party, its directors, officers, agents, and employees against all loss, damages expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party's engineering design, construction ownership or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such party's works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying party shall, on the other party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity. It is the intent of the parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed and each party shall bear the proportionate cost of any loss, damage, expense and liability attributable to that party's negligence.

Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to or any liability to any person not a party to this Agreement. Neither the Utility, its officers, agents or employees shall be liable for any claims, demands, costs, losses, causes of action, or any other liability of any nature or kind, arising out of the engineering, design construction, ownership, maintenance or operation of, or making replacements, additions or betterment to, the Customer's facilities by the Customer or any other person or entity.

NET METERING RIDER
CLOSED TO NEW INSTALLATIONS

Section 8. Notices

All written notices shall be directed as follows:

For the Utility:

Southwestern Electric Power Company
Attention: Supervisor Customer Services
P. O. Box 21106
Shreveport, LA 71156

For the Customer:

Name: _____
Attention: _____
Address: _____
City: _____ State: _____ Zip Code: _____

Customer notices to Utility shall refer to the Customer's electric service account number set forth in Section 1 of this Agreement.

Section 9. Term of Agreement

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

NET METERING RIDER
CLOSED TO NEW INSTALLATIONS

Section 10. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Utility, and such unauthorized assignment may result in termination of this Agreement.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this _____ day of _____, 20_____.

Customer:

By: _____

Title: _____

Mailing Address:

_____
_____
_____

Southwestern Electric Power Company

By: _____

Title: _____

Mailing Address:

Southwestern Electric Power Company
P. O. Box 21106
Shreveport, LA 71156

METAL MELTING SERVICE (MMS-69 KV)
69 KV TRANSMISSION VOLTAGE OR HIGHER

AVAILABILITY

This schedule is available at transmission voltage of 69,000 volts (69 kV) or higher, for service to electric furnace and metal melting customers having demands of not less than 500 kilowatts for operation of electric arc furnaces. This schedule is available on an annual basis for transmission service where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied separately for electric arc furnaces with separate metering.

CHARACTER OF SERVICE

Power and energy supplied under this schedule will be delivered and metered at Company's transmission voltage of 69 kV or higher. Company will not agree to serve or, in event of existing service, continue to serve such load if it is not operated with sufficient reactance in the circuit to limit voltage fluctuations to 2% or less at Company's bus from which other customers are served. Any required special facilities necessary for limiting said voltage fluctuations to required value of 2% or less will be furnished by the Customer.

NET MONTHLY RATE

Kilowatt Charge:

$2,495.00 for the first 500 kilowatts of maximum demand in the month, plus $4.99 per kilowatt per month for each kilowatt in excess of 500 kilowatts.

Kilowatt-hour Charge:

2.75¢ per kilowatt-hour

Minimum Monthly Bill

The Minimum Monthly Bill will be the Kilowatt Charge, but not less than 75% of the maximum Kilowatt Charge established during the term of the contract of which this rate is a part.

Determination of Demand:

The demand for billing purposes will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The kilowatts of billing demand will be subject to the Power Factor Adjustment clause.

Power Factor Adjustment:

Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's maximum demand for billing purposes will be adjusted by multiplying the maximum demand by 90% and dividing by the average lagging power factor.

METAL MELTING SERVICE (MMS-69 KV)
69 KV TRANSMISSION VOLTAGE OR HIGHER

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to three (3) percent of the total net bill.

TERMS AND CONDITIONS

Except as expressly modified herein the Company's Standard Terms and Conditions apply to service under this schedule.

EXPERIMENTAL IRRIGATION SERVICE (IS)

AVAILABILITY

Schedule Experimental IS is available at the discretion of SWEPCO, ("Company") on a first come first serve basis, to new and existing irrigation installation customers having a connected load of 75 horsepower or greater. The Company reserves the right to discontinue or suspend at any time the availability of Schedule Experimental IS for reasons beyond the Company's reasonable control, including, but not limited to, the disallowance of costs by any regulatory authority.

NET MONTHLY RATE

Kilowatt Charge:
$10.35 for each Kilowatt of Maximum Billing Demand

Kilowatt-hour Charge:
3.34¢ per kilowatt-hour

Minimum Annual and Monthly Billing:
A minimum monthly bill will be based on 90 percent of the Customer's horsepower of operational connected load multiplied by $92.64 divided by the number of months included in the Customer's designated irrigation season. During each month of the designated irrigation season, Customer shall pay the maximum of the minimum monthly bill amount or the amount billed based on actual usage during the billing month. Billing amounts for months outside of the designated irrigation period will be determined based on the actual usage during the billing month.

Contract Year shall be the fiscal year beginning with the date service furnished under this tariff is initially connected or the anniversary of the date service was initially connected.

Operational Connected Load is the sum of the manufacturer's name plate ratings of all motors expected to operate simultaneously. The Operation Connected Load used for calculation of the minimum bill must be agreed to by both the Customer and the Company.

Determination of Kilowatts of Billing Demand:
The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Capacity Charge for Highly Fluctuating Loads:
Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal Characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional charge of $1.93 per month per kilovolt-ampere (KVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

DISTRIBUTED GENERATION RIDER

II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Distributed Generation Facilities ("Agreement") is made and entered into this _____ day of _____, 20____, by Southwestern Electric Power Company ("Utility") and _____ ("Customer"), a _____ (specify whether corporation or other), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Distributed Generation Facility
The Distributed Generation Facility meets the requirements of "Distributed Generation Facility", as defined in the Louisiana Rule for distribution–level customer energy generation "Distributed Generation Rules").

Section 2. Governing Provisions
The terms of this agreement shall be interpreted under and subject to Louisiana Law. The parties shall be subject to the provisions of Act No. 653 of the 2003 Regular Session, the terms and conditions set forth in this Agreement, the Distributed Generation Rules, and the Utility's applicable rate schedules.

Section 3. Interruption or Reduction of Deliveries
The Utility shall not be obligated to accept and may require Customer to interrupt or reduce deliveries when necessary, in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Utility shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Utility reasonably determines that either the facility may endanger the Utility's personnel or other persons or property, or the continued operation of the Customer's facility may endanger the integrity or safety of the Utility's electric system, the Utility shall have the right to disconnect and lock out the Customer's facility from the Utility's electric system. The Customer's facility shall remain disconnected until such time as the Utility is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection
Customer shall deliver the as-available energy to the Utility at the Utility's meter.

Utility shall furnish and install a standard kilowatt-hour meter that can measure the flow of electricity in both directions. Customer shall provide and install a meter socket for the Utility's meter and any related interconnection equipment per the Utility's technical requirements, including safety and performance standards. Customer shall be responsible for all costs associated with installation of the standard kilowatt-hour meter and testing in conformity with Sections 3.2 of the Distributed Generation Rules.

DISTRIBUTED GENERATION RIDER

Availability

This Distributed Generation Rider (Rider) is applicable to customers who have an executed interconnection agreement with SWEPCO and begin taking distributed generation service on and after January 1, 2020.

The regulation of distributed generation service is governed by the General Order issued on September 19, 2019, in Docket No R-33129

Unless otherwise provided, this Rider is available to any residential customer with an installed distributed generation facility with a capacity of 25 kW or less or a commercial customer with an installed distributed generation facility with a capacity of 300 kW or less, and who has signed a Standard Interconnection Agreement for Distributed Generation Facilities with the Company. Such facilities must be located on the customer's premises and intended primarily to offset part or all of the Distributed Generation Customer's energy usage at that location.

Customers served under this Rider must also take service from the Company under the otherwise applicable standard service rate schedule. The provisions of the Company's standard service rate schedule are modified as specified herein.

Customers may not take service under this Rider and simultaneously take service under the provisions of any other alternative source of generation or co-generation rate schedule/rider or operate any motor applications where characteristics of the facility have the ability to act as a generator (such as oil field pumps or other inductive motor load).

Additionally, this Rider is not available for temporary services or Commercial Customers taking service from an underground electrical network system.

Conditions of Service

1. For purposes of this Rider, an eligible distributed generation facility is an electrical generating facility that complies with all of the following requirements:
    (a) is fueled by solar, wind, hydroelectric, geothermal, biomass, fuel cell, or micro turbines, that are fueled by renewable resources;
    (b) has a nameplate capacity less than or equal to 25 kW for residential customers or less than or equal to 300 kW for commercial customers;
    (c) is operated by the customer and is located on the customer's premises;
    (d) is intended primarily to offset all or part of the customer's own electrical load requirements; and
    (e) is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.
    (f) projects greater than 300 kW for a commercial distributed generation customer may be allowed if the project is found to be in the public interest by the Commission in a docketed proceeding.

DISTRIBUTED GENERATION RIDER

2. A customer seeking to interconnect an eligible distributed generation facility to the Company's system must submit to the Company's designated personnel a completed Interconnection Application and a one-line diagram showing the configuration of the proposed distributed generation facility and pay the one-time Distributed Generation Application/Interconnection Agreement Fee. (See Additional Charges provision of this Rider). The Company will provide copies of all applicable forms upon request.

3. A distributed generation interconnection agreement between the Company and the eligible distributed generation customer must be executed and payment of the one-time fee must be made before the distributed generation facility may be interconnected with the Company's system.

4. Customer-owned generator equipment and installations must comply with the Company's Technical Requirements for Interconnection (Technical Requirements). The Company will provide a copy of its Technical Requirements to customers upon request. Customer-owned generator equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code and state and local codes. Customer-owned generator equipment and installations shall comply with all applicable safety and performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers and accredited testing laboratories.

5. The eligible distributed generation customer shall provide the Company proof of qualified installation of the distributed generation facility. Certification by a licensed electrician shall constitute acceptable proof.

6. The eligible distributed generation customer shall install, operate, and maintain the distributed generation facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with the Company's system.

7. The Company may, at its own discretion, isolate any distributed generation facility if the Company has reason to believe that continued interconnection with the distributed generation facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Louisiana Public Service Commission's (Commission) discretion.

8. Any Distributed Generation Facility that begins operation, or is modified and continues operations after January 1, 2020, shall be designed to produce no more than 100 percent of the Distributed Generation Customer's expected aggregate electric consumption, calculated as the average of two previous 12-month periods of actual electric usage at the time of the installation of the Distributed Generation Facility. If two previous 12-month periods of actual electric usage are not available, electric consumption will be estimated based upon the usage of other similarly-situated customers. Pursuant to Docket No. R-33929 General Order dated September 19, 2019, Section 5.3, the Louisiana Public Service Commission will be notified of sizing and facility modification violations and the Distributed Generation Facility will be disconnected.

DISTRIBUTED GENERATION RIDER

Monthly Billing

On a monthly basis, the distributed generation customer shall be billed the charges under the currently applicable standard rate schedule and any appropriate rider schedules. Under this Distributed Generation Rider, only the kilowatt-hour (kWh) units of a customer's bill are affected.

The Customer shall be billed for the kWh inflow supplied by the Company in accordance with the rates and charges under the Company's standard rate schedule applicable to the Customer.

The Customer shall be credited in the current billing period at the Company's avoided cost of energy in accordance with the General Order in Docket No. R-33929 dated September 19, 2019 Section 6.2 for kWh outflow supplied by the Customer's Distributed Generation Facility to the Company's distribution system. The applicable Avoided Cost rate will be updated annually and posted to SWEPCO's website at SWEPCO.com.

Avoided Cost Rate - April 2026 through March 2027 billing cycles: $0.03656

Any credit balance on a customer's account(s) will be carried over and used on the next billing period.

If the Distributed Generation Customer has multiple service accounts with the Company and meets the qualifications of the General Order in Docket No. R-33929 dated September 19, 2019, Section 4.1.3., the Distributed Generation Customer may notify the Company that it elects to apply credits to other eligible meters at the same physical location,

The base service charge and/or minimum bill of the retail rate schedule under which the Customer takes service shall be billed by SWEPCO regardless of the Customer's measured inflow and outflow of energy.

Additional Charges

Distributed Generation Application /Interconnection Agreement Fee: one-time charge $175

In addition, distributed generation the Customer may also be assessed a Customer charge, on a monthly or one-time basis, to cover the cost of any additional meter installations, interconnection studies, impact studies, inspection/and or testing, and interconnection costs. These additional charges will be determined based on the actual time for SWEPCO to complete the studies, installation time and cost of materials used. See Conditions of Service Section (2) and Monthly Billing.

DISTRIBUTED GENERATION RIDER

STANDARD INTERCONNECTION AGREEMENT FOR DISTRIBUTED GENERATION FACILITIES
Southwestern Electric Power Company – Louisiana Service Territory

I. STANDARD INFORMATION

Section 1. Customer Information
Name: _____
Mailing Address: _____
City: _____State: _____ Zip Code: _____
Facility Location (if different from above): _____
Daytime Phone: _____ Evening Phone: _____
Utility Customer Account No. (from electric bill): _____

Section 2. Generation Facility Information
System Type: (Circle One) Solar Wind Hydro Geothermal Biomass
Fuel Cell Micro turbine
Generator Rating (kW): _____ AC or DC (circle one)
Describe Location of Accessible and Lockable Disconnect: _____
Inverter Manufacturer: _____ Inverter Model: _____
Inverter Location: _____ Inverter Power Rating: _____
Battery Backup Installed: Yes or No (circle one)
Leased Equipment: Yes or No (circle one)

Section 3. Installation Information
Attach a detailed electrical diagram of the distributed generation facility.
Installed by: _____ Qualifications/credentials: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Installation Date: _____

Section 4. Certification
1. The system has been installed in compliance with the local Building/Electrical Code of (City/Parish) _____.
   Signed (Inspector): _____ Date: _____
   (In lieu of signature of inspector, a copy of the final inspection certificate may be attached.)

2. The system has been installed to my satisfaction and I have been given system warranty information and an operation manual and have been instructed in the operation of the system.
   Signed (Owner): _____ Date: _____

Section 5. Utility Verification and Approval
1. Facility Interconnection Approved: _____Date: _____
   Metering Facility Verification by: _____Verification Date: _____

DISTRIBUTED GENERATION RIDER

II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Distributed Generation Facilities ("Agreement") is made and entered into this _____ day of _____, 20____, by Southwestern Electric Power Company ("Utility") and _____ ("Customer"), a _____ (specify whether corporation or other), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Distributed Generation Facility
The Distributed Generation Facility meets the requirements of "Distributed Generation Facility", as defined in the Louisiana Rule for distribution–level customer energy generation "Distributed Generation Rules").

Section 2. Governing Provisions
The terms of this agreement shall be interpreted under and subject to Louisiana Law. The parties shall be subject to the provisions of Act No. 653 of the 2003 Regular Session, the terms and conditions set forth in this Agreement, the Distributed Generation Rules, and the Utility's applicable rate schedules.

Section 3. Interruption or Reduction of Deliveries
The Utility shall not be obligated to accept and may require Customer to interrupt or reduce deliveries when necessary, in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Utility shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Utility reasonably determines that either the facility may endanger the Utility's personnel or other persons or property, or the continued operation of the Customer's facility may endanger the integrity or safety of the Utility's electric system, the Utility shall have the right to disconnect and lock out the Customer's facility from the Utility's electric system. The Customer's facility shall remain disconnected until such time as the Utility is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection
Customer shall deliver the as-available energy to the Utility at the Utility's meter.

Utility shall furnish and install a standard kilowatt-hour meter that can measure the flow of electricity in both directions. Customer shall provide and install a meter socket for the Utility's meter and any related interconnection equipment per the Utility's technical requirements, including safety and performance standards. Customer shall be responsible for all costs associated with installation of the standard kilowatt-hour meter and testing in conformity with Sections 3.2 of the Distributed Generation Rules.

DISTRIBUTED GENERATION RIDER

The Customer, if receiving service from the Utility under a residential rate schedule, shall submit a Standard Interconnection Agreement to the electric Utility at least thirty (30) business days prior to the date the Customer intends to interconnect the distributed generation facility to the utility's facilities. If the customer receives service from the Utility under a commercial service rate schedule or the proposed distributed generation facility is organized as a Community Distributed Generation Facility, the customer shall submit a Standard Interconnection Agreement to the electric utility at least forty-five (45) business days prior to the date the customer intends to interconnect the distributed generation facility to the utility's facilities. Part I, Standard Information Sections 1 through 4 of the Standard Interconnection Agreement must be completed for the notification to be valid. The Customer shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day following the mailing of the Standard Interconnection Agreement. The distributed generation Customer will be required to provide documentation indicating the date upon which the notification was mailed to the electric utility. The Utility shall provide a copy of the Standard Interconnection Agreement to the Customer upon request.

Following notification by the Customer, the utility shall review the plans of the facility and provide the results of its review to the Customer within 30 days for customers receiving service under a residential service rate schedule and 45 days for customers receiving service under a commercial rate schedule. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations. If the customer receives service from the Utility under a residential service rate schedule, the Utility shall utilize its best efforts to complete and provide the results of its review outlined in this paragraph within fourteen (14) days.

To prevent a Distributed Generation customer from back-feeding a de-energized line, the Customer shall install a manual disconnect switch with lockout capability that is accessible to Utility personnel at all hours. This requirement for a manual disconnect switch may be waived if the following three conditions are met: 1) The inverter equipment must be designed to shut down or disconnect and cannot be manually overridden by the Customer upon loss of Utility service; 2) The inverter must be warranted by the manufacturer to shut down or disconnect upon loss of Utility service; and 3) The inverter must be properly installed and operated, and inspected and/or tested by Utility personnel. The decision to grant the waiver will be at the Utility's discretion, however, any decision will be subject to review by the Commission.

Customer, at his own expense, shall meet all safety and performance standards established by local and national electrical codes including the National Electrical Code (NEC), the Institute of Electrical and Electronics Engineers (IEEE), the National Electrical Safety Code (NESC), and Underwriters Laboratories (UL).

DISTRIBUTED GENERATION RIDER

Customer, at his own expense, shall meet all safety and performance standards adopted by the Utility and filed with and approved by the Commission pursuant to Section 5.2.6 of the Distributed Generation Rules that are necessary to assure safe and reliable operation of the Distributed Generation Facility to the utility's system.

Customer shall not commence parallel operation of the Distributed Generation Facility until the distributed generation facility has been inspected and approved by the Utility. Such approval shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, the Utility's approval to operate the Customer's Distributed Generation Facility in parallel with the Utility's electrical system should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's Distributed Generation Facility.

Proposed modifications or changes made to a Distributed Generation Facility shall be evaluated by the Utility prior to being made. The Customer shall provide detailed information describing the modifications or changes to the Utility in writing prior to making the modifications to the Distributed Generation Facility. The Utility shall review the proposed changes to the facility and provide the results of its evaluation to the Customer within fourteen (14) business days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Section 5. Maintenance and Permits

The Customer shall obtain any governmental authorizations and permits required for the construction and operation of the Distributed Generation Facility and interconnection facilities. The Customer shall maintain the Distributed Generation Facility and interconnection facilities in a safe and reliable manner and in conformance with all applicable laws and regulations.

Section 6. Access to Premises

The Utility may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Utility may disconnect the interconnection facilities without notice if the Utility reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Utility's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

DISTRIBUTED GENERATION RIDER

Section 7. Indemnity and Liability

Each party shall indemnify the other party, its directors, officers, agents, and employees against all loss, damages expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party's engineering design, construction ownership or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such party's works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying party shall, on the other party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity. It is the intent of the parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed, and each party shall bear the proportionate cost of any loss, damage, expense and liability attributable to that party's negligence.

Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to or any liability to any person not a party to this Agreement. Neither the Utility, its officers, agents or employees shall be liable for any claims, demands, costs, losses, causes of action, or any other liability of any nature or kind, arising out of the engineering, design construction, ownership, maintenance or operation of, or making replacements, additions or betterment to, the Customer's facilities by the Customer or any other person or entity.

Section 8. Notices

All written notices shall be directed as follows:

For the Utility:

Southwestern Electric Power Company
Attention: Supervisor Customer Services
P. O. Box 21106
Shreveport, LA 71156

For the Customer:

Name: _____
Attention: _____
Address: _____
City: _____ State: _____ Zip Code: _____

Customer notices to Utility shall refer to the Customer's electric service account number set forth in Section 1 of this Agreement.

DISTRIBUTED GENERATION RIDER

Section 9. Term of Agreement

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

Section 10. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Utility, and such unauthorized assignment may result in termination of this Agreement.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this _____ day of _____, 20_____.

Customer:

By: _____

Title: _____

Mailing Address:

_____
_____
_____

Southwestern Electric Power Company

By: _____

Title: _____

Mailing Address:

Southwestern Electric Power Company
P. O. Box 21106
Shreveport, LA 71156

RIDER TO RESIDENTIAL SERVICE FOR CONTROLLED SERVICE TO WATER HEATERS (RWH)
****CLOSED****

AVAILABILITY

This rider is available to residential customers using electricity for electric water heaters with controlled heating units and used by residential customers for all water heating requirements.

Controlled service will be available only under the following conditions:

1. Service must be supplied through a separate circuit to which no equipment except the controlled heating unit of each electric water heater will be connected. Controlled service will be measured through a separate meter furnished and owned by the Company.

2. The operation of the controlled heating unit of the electric water heater will be controlled by a time regulating device, furnished and owned by the Company, to electrically disconnect this unit during certain periods of the day. Such periods of disconnection will be designated by the Company and subject to change from time to time as the Company's peak load conditions vary.

3. The controlled heating unit of the electric water heater must be of a capacity not in excess of 7200 watts.

4. In case of a twin unit heater, the two heating units must be so controlled that both cannot operate at the same time.

The uncontrolled heating unit of the electric water heater may be operated during all hours of the day and will be of a capacity not in excess of 7200 watts.

Customers will be billed under the appropriate residential rate schedule for electric service to the uncontrolled element of each water heater and for all other residential uses of electric service except the energy for the operation of the controlled heating unit of the electric water heater, which energy will be billed in accordance with the rate schedule herein.

Service under this rider is subject to all provisions of the applicable rate schedule to which it applies, except those provisions specifically modified herein.

RIDER TO RESIDENTIAL SERVICE FOR CONTROLLED SERVICE TO WATER HEATERS (RWH)
****CLOSED****

NET MONTHLY RATE

Customer Charge: $4.58

Kilowatt-hour Charge: May through October Billing Cycles
7.99¢ per Kilowatt-hour

November through April Billing Cycles
5.76¢ per Kilowatt-hour

ADJUSTMENTS: The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

RIDER TO RESIDENTIAL SERVICE FOR CONTROLLED SERVICE TO WATER HEATERS (RWH)
****CLOSED****

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

OFF-PEAK SERVICE RIDER TO THE LIGHTING AND POWER SERVICE (LP) SCHEDULE AND METAL MELTING SERVICE (MMS) SCHEDULE

AVAILABILITY

This rider is available to customers receiving electric service under either the Lighting and Power Service (LP) or the Metal Melting Service (MMS) schedule when prearrangement has been made by contract for the installation of adequate facilities which includes appropriate metering.

This rider is not applicable to accounts to which the Seasonal Electric Space Heating Rider C-1 or C-2 applies.

All provisions of the Lighting and Power Service (LP) or Metal Melting Service (MMS) schedule, whichever is applicable, will apply except as modified herein.

CUSTOMER CHARGE

Customers who contract for service under this rider will be billed a Customer Charge of $141.60 per month to help defray the additional costs incurred by the Company in providing service hereunder. Such additional costs are associated with but not limited to metering, billing, and administrative expenses.

DEMAND

The Determination of Kilowatts of Billing Demand clause of the Lighting and Power Service (LP) or the Determination of Demand clause of the Metal Melting Service (MMS) schedule, whichever is applicable, will be modified to the extent that the Kilowatts of Billing Demand (LP) or Kilowatts of Maximum Demand (MMS) for each month will be the average of the On-Peak and Off-Peak Demands, but not less than the larger of either the On-Peak Demand or 500 kilowatts. The On-Peak and Off-Peak Demands will be defined as the average kilowatt load used during the 15-minute period of maximum use during the On-Peak and Off-Peak Hours of the month, respectively.

The Kilowatts of Billing Demand (LP) or Kilowatts of Maximum Demand (MMS) will be subject to the Power Factor Adjustment clause.

ON-PEAK/OFF-PEAK HOURS

On-Peak Hours are defined as the hours beginning at 9 a.m. and ending at 9 p.m. Monday through Friday. All other hours are considered as Off-Peak Hours. The On-Peak Hours of the following National Holidays will be considered Off-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Should any of these days fall on Sunday, the following Monday will be considered a National Holiday, likewise should any of these days fall on Saturday, the preceding Friday will be considered a National Holiday.

The hours specified herein may be changed from time to time by the Company as changes in the Company's system load may require giving the Customer thirty days prior written notice of such change.

EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER

OPTION 1

AVAILABILITY

Option 1 is available to customers receiving electric service under the Lighting and Power Service (LP) or Large Lighting and Power Service (LLP) rate schedules who meet the requirements of this Rider. All provisions of the LP or LLP rate schedule, whichever is applicable, will apply except as modified herein.

The continued availability of this Rider is at the sole discretion of the Company. The Company will not accept new applications for service under Option 1 when the Company's forecasts indicate that additional generating capacity will be needed within a three-year period.

The existing local facilities of the Company must be deemed adequate, in the judgement of the Company, to supply the new or expanded electrical capacity requirements of the customer. If construction of new or expanded local facilities by the Company are required, the customer may be required to make a contribution-in-aid of construction for the installed cost of such facilities.

All of the following requirements must be met:

1. The Customer must increase Full-Time Employment at its facility by the specified amounts.

2. Service under this Rider is available to new loads of 500 kW or more, significant expansions of an existing load in excess of 500 kW incremental load, or for resumption of service to loads of a minimum of 500 kW which have been inactive for 12 months or more.

   Service under this Rider is available only in conjunction with a Contract for Electric Service having a minimum initial term of five years and requiring a minimum of thirty (30) days advance notice to cancel thereafter.

3. Prior to service being rendered under this Rider, Customer must furnish the Company a notarized affidavit confirming that this Rider was an important contributing factor in the Customer's decision to add new or incremental load or to resume load that has been inactive for 12 months or more, and also stating the number of Full-Time Employees anticipated to be added due to the Customer's new or expanded facility and the Customer must complete and sign the appropriate application form. To determine the actual number of Full-Time Employees due to the Customer's new or expanded facility, Customer will furnish an affidavit with written verification of such employment as of six months after service under this Rider commences and thereafter as of December 31 of each year the Rider is in effect. Such subsequent affidavits will be submitted to the Company no later than one month following the reporting date.

EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER

4. This Rider is available only to customers who had knowledge of its existence and the opportunity to consider its benefits in advance of their decision to add, expand or resume service to inactive load. Consequently, the Company will not make the Rider available to any Customer who has not apprised of its potential availability in advance of the Customer's first construction, purchase or lease of new or additional facilities or equipment necessary to locate the business in the Company's service area.

5. The load factor of the entire facility, including expansion, must be equal to or greater than 40%.

Resumption of service to lad which has been inactive for 12 months or more that meets the requirements of this Rider is eligible. Applicability of this Rider must be approved in advance of the reactivated load.

DEFINITION OF BASE PERIOD

The Base Period shall be the 12 months immediately preceding the month that service is requested under this Rider, or as mutually agreed upon by the Company and the Customer.

DEFINITION OF FULL-TIME EMPLOYMENT

A Full-Time Employee, as used in this Rider, shall be an employee on the Customer's payroll at the facility, who has been employed, or is projected to be employed, for at least 1,000 hours per calendar year. Employment verification procedures will be mutually agreed upon by the Company and the Customer. The number of Full-Time Employees to be added due to the Customer's new or expanded facility will be used to determine the appropriate Billing Credit Factor as set forth in the Monthly Charges and Economic Development Credit section of this Rider.

DETERMINATION OF BASE THRESHOLD DEMAND

For expansions, the Base Threshold Demand shall be determined based on the Kilowatts of Billing Demands, as determined in the LP or LLP rate schedule, whichever is applicable, of the Base Period. For a new Customer, the Base Threshold Demand shall be 0 KW.

The Kilowatts of Billing Demand for each month of the Base Period may be adjusted as mutually agreed upon by the Company and the Customer to reflect the Customer's normalized load profile.

DETERMINATION OF ECONOMIC DEVELOPMENT DEMAND

The Economic Development Demand, subject to the provision of Option 1, shall be that portion of the Kilowatts of Billing Demand during the current month that is greater than the Base Threshold Demand.

EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER

DETERMINATION OF ECONOMIC DEVELOPMENT CREDITS

The Customer's monthly bill for service provided under this Rider will be calculated in accordance with the LP or LLP rate schedule, whichever is applicable, with the exception that an Economic Development Credit will be applied. An Economic Development Credit will be determined by multiplying the Economic Development Demand times the Kilowatt Charge of the LP or LLP rate schedule, whichever is applicable, times the appropriate Billing Credit Factor. The Billing Credit Factors are provided below:

Additional Full-Time Employees	Contract Year 1	Contract Year 2	Contract Year 3
4 - 19	40%	30%	20%
20 or More	50%	40%	30%

If necessary, the Billing Credit Factor will be adjusted upward or downward to the level which corresponds to the actual number of Additional Full-Time Employees. The adjustment to the Billing Credit Factor will be made in the billing month following the Customer's furnishing the Company the affidavit described in requirement No. 4 above.

SPECIAL TERMS AND CONDITIONS

Customers will be disqualified from this Rider if (1) their Kilowatts of Billing Demand for 12 consecutive months are less than the corresponding Monthly Base Demand Threshold; or (2) they fail to add the minimum number of Full-Time Employees necessary for eligibility under this Rider and to retain such employment each year thereafter in which Economic Development Credits are available, or failure to provide the required annual verification of employment.

OPTION 2

AVAILABILITY

Option 2 is only available to customers receiving electric service under the Lighting and Power (LP) rate schedule. Option 2 is available to new loads of 200 kW or more.

The Customer must increase the number of Full-Time Employees at its facility by a specified minimum.

Prior to service being rendered under this Rider, Customer must furnish the Company an affidavit stating that this Rider was an important contributing factor in the Customer's decision to add new load and also stating the number of Full-Time Employees anticipated to be added due to the Customer's new or expanded facility and the customer must complete and sign the appropriate application form. To determine the actual number of Full-time Employees due to the Customer's

EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER

new facility, Customer will furnish an affidavit with written verification of such employment as of six months after service under this Rider commences and thereafter as of December 31 of each year the Rider is in effect. Such subsequent affidavits will be submitted to the Company no later than one month following the reporting date.

The load factor of this facility must be equal to or greater than 40%.

The availability of Option 2 is at the sole discretion of the Company. The Company will not accept new applications for service under Option 2 when the Company's forecasts indicate that additional generating capacity will be needed within a three-year period.

All provisions of the LP rate schedule will apply except as modified herein.

DETERMINATION OF BASE DEMAND THRESHOLD

The monthly base threshold demand shall be 0 kW.

DETERMINATION OF ECONOMIC DEVELOPMENT DEMAND

The Economic Development Demand subject to the provisions of Option 2 shall be that portion of the Kilowatts of Billing Demand during the current month that is greater than the Monthly Base Threshold Demand. The Economic Development Demand will not exceed 500 kW.

DETERMINATION OF ECONOMIC DEVELOPMENT CREDITS

The Customer's monthly bill for service under this rider will be calculated in accordance with the LP rate schedule with the exception that an Economic Development Credit will be applied. An Economic Development Credit will be determined by multiplying the Economic Development Demand times the Kilowatt Charge of the LP rate schedule times the appropriate Billing Credit Factor. The Billing Credit Factors are provided below:

Additional Full-Time Employees	Contract Year 1	Contract Year 2	Contract Year 3
Minimum of 4	35%	25%	15%

SPECIAL TERMS AND CONDITIONS

EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER

Customers are subject to being disqualified from this Rider for failure to add the minimum number of Full-Time Employees necessary for eligibility under this Rider and to retain such employment each thereafter in which Economic Development Credits are available, or failure to provide the required annual verification of employment.

RIDER C-1 PROVIDING FOR OPTIONAL REDUCED RATE FOR SEASONAL ELECTRIC SPACE HEATING

AVAILABILITY

This rider is available to Customers receiving electric service under the General Service (GS), General Lighting and Power Service (GLP), Lighting and Power Service (LP), or Municipal Service (MS) Schedules having in regular use and permanently installed for heating either an electric reverse cycle central system heat pump or a total of 5 kilowatts or more of electric devices used for comfort space heating. The installation must be verified by Company personnel.

Space heating equipment served hereunder must be connected to a separate circuit which, during the heating season, shall not be used to supply service to equipment other than that for comfort space heating. Service delivered to the circuit supplying comfort space heating equipment will be metered separately from Customer's other service requirements.

Service under this rider is subject to all provisions of the applicable rate schedule to which it applies, except those provisions specifically modified herein.

APPLICABILITY

This rider will be applicable in any year when Company's May through October maximum monthly system peak demand exceeds the preceding November through April maximum monthly system peak demand by 20%.

NET MONTHLY RATE

Kilowatt-hour Charge:

November through April billing cycles:
6.17¢ per kilowatt-hour for all kilowatt-hours supplied to comfort space heating devices served on a separate circuit.

May through October billing cycles:
The kilowatt demand and kilowatt-hours supplied to the special space heating circuit will be billed on the applicable rate schedule to which this rider applies, and further, the kilowatt demand and the kilowatt-hours supplied to the special space heating circuit which has been separated from other service requirements, may be combined with the other service requirements, if any, for billing on the applicable rate schedule.

RIDER C-1 PROVIDING FOR OPTIONAL REDUCED RATE FOR SEASONAL ELECTRIC SPACE HEATING

ADJUSTMENTS: The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Renewable Energy Credit charge as determined under the Renewable Energy Credit Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

RIDER C-2 PROVIDING FOR SEASONAL ELECTRIC SPACE HEATING

AVAILABILITY

This rider is available to Customers receiving electric service under the Lighting and Power Service (LP) or General Lighting and Power Service (GLP) Schedules having in regular use, permanently installed for heating either an electric reverse cycle central system heat pump or a total of 5 kilowatts or more of electric devices used for comfort space heating. The installation must be verified by Company personnel.

Service under this rider is subject to all provisions of the applicable rate schedule to which it applies, except those provisions specifically modified herein.

APPLICABILITY

This rider will be applicable in any year when Company's May through October maximum monthly system peak demand exceeds the preceding November through April maximum monthly system peak demand by 20%.

KILOWATT CHARGE

During November through April billing cycles:

The kilowatt charge will be computed using the Kilowatts of Billing Demand, which will be measured and will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the current month, but not to exceed the Kilowatts of Billing Demand established during the immediately preceding May through October billing cycles. However, the measured Kilowatts of Billing Demand for billing purposes will not be reduced by an amount greater than 60% of the kW load of the devices used for comfort space heating.

FUEL ADJUSTMENT RIDER - LOUISIANA

All kilowatt-hours sold will be adjusted to reflect the current cost of fuel. For electric service billed under applicable rate schedules for which there is no metering, the monthly usage shall be estimated by the Company and the Fuel Adjustment Factor shall be applied. Monthly billing shall be adjusted by an amount per kilowatt-hour to be calculated according to the following formula:

Fuel Adjustment Factor (FAF) =

$$\left[\left(\frac{(F * JAF) + I}{K}\right) * LF\right] - \left((S / ALF) * LF\right) + \left((M / ALF) * LF\right)$$

This factor shall be calculated to the nearest $0.000001 and when applied to bills will be rounded to the nearest cent.

Definitions

F = Fuel Cost: Fuel costs incurred by the Company for the second preceding month for retail jurisdictional sales. The cost of fossil fuel shall include only those items includible in FERC Account 151, less excludable costs defined in the General Order from Docket No. U21497. The cost of any nuclear fuel shall be that as shown in FERC Account 518.

The cost of fuel is comprised of the following items:

1. Cost of fuel consumed in Company's generating plants, plus
2. Cost of purchased economy and emergency energy and energy purchased from qualifying small power production or cogeneration facilities, including any non-affiliate transmission cost, plus
3. Fuel cost of other purchased energy, including any non-affiliate transmission costs, less
4. Fuel revenues from emergency and economy sales including margins and fuel revenues from off-system firm sales, excluding demand, capacity and facilities charges. (For off-system sales, wholesale sales are excluded.)

FUEL ADJUSTMENT RIDER - LOUISIANA

K =	kWh Input:	The Louisiana Retail jurisdiction kilowatt-hour at generation subject to FAF for the second preceding month.
JAF =	LA Retail: Jurisdictional Allocation Factor:	Input to Louisiana retail jurisdiction subject to FAF for the second preceding month (excluding TOU & fixed price) at generation divided by total kWh input into the jurisdiction system (excluding TOU & fixed price) for the second preceding month. (For purposes of the Louisiana JAF, the jurisdictional system includes wholesale.)
LF =	Loss Factor:	The voltage level kilowatt-hour input to the jurisdiction subject to FAF for the 12-month period ending with the second preceding month (excluding TOU & fixed price) divided by the voltage level kilowatt-hour sales subject to the Louisiana jurisdiction FAF for the 12-month period ending with the second preceding month.
ALF =	Average Loss Factor:	The total kilowatt-hour input to the jurisdiction subject to FAF for the 12-month period ending with the second preceding month (excluding TOU & fixed price) divided by the total kilowatt-hour sales subject to the Louisiana jurisdiction FAF for the 12-month period ending with the second preceding month.
I =	Interest:	Cumulative over-under recovery balance existing at the end of the second preceding month multiplied by the prime bank lending rate as published in the Wall Street Journal on the last business day of each month divided by 12.
S =	Surcharge:	An adjustment to provide for allowance due to variance in amount between fuel recovery and fuel cost.

The calculation of the Surcharge is as follows:

$$\text{Surcharge} = \frac{A + [(B \times C) - D]}{E}$$

FUEL ADJUSTMENT RIDER - LOUISIANA

Definitions:

A = Cumulative Over/Under Recovery (Third Preceding Month)

B = Fuel Cost/kWH Delivered

$$\left[\left(\frac{(F * JAF) + I}{K}\right) * LF\right] - \left((S / ALF) * LF\right)$$

(Second Preceding Month)

C = LA retail jurisdiction voltage level kWh subject to the FAF (Second Preceding Month)

D = Total LA Retail recoverable fuel and purchased power Costs (Second Preceding Month)

E = Kilowatt-hour sales to the LA jurisdiction subject to the FAF for the 12-month period ending with the second preceding month.

M = Amortization of projected final mine closing and reclamation costs for the South Hallsville Mine adjacent to SWEPCO's Pirkey Power Plant.

NOTE: Pursuant to the April 15, 2026 Commission decision in Docket No. U-37794, a monthly amount of $1,500,000 for a twelve-month period, beginning the first billing cycle of June 2026 and ending the last billing cycle of May 2027 or with the implementation of the System Improvement Plan currently pending in Docket No. U-37794, which ever occurs first, will be applied to customer bills on a per kilowatt-hour basis to provide for Louisiana interim vegetation management expenses of $18 million.

TAX ADJUSTMENT RIDER - LOUISIANA

The net monthly bill will be increased by the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge (except state, parish, city and special district ad valorem taxes and any taxes on net income) levied or assessed against the Company's electric business as a result of any new or amended laws or ordinances after December 31, 1997, except as the power and/or energy sold under this schedule may be exempt from the effects of any such taxes or levies. The adjustment provided for by this rider shall apply only to net monthly bills of customers residing within the jurisdiction levying the imposition or charge allowed to be collected under this rider.

CHARGES FOR SPECIAL OR ADDITIONAL FACILITIES

In the event facilities in excess of a normal installation are requested by the Customer, or are found to be required to serve the Customer's load, the Company shall furnish, install, and maintain such facilities with a monthly charge to the Customer according to the following schedule:

1. A monthly rate of 1.50% will be applied to the total investment in facilities that are installed, owned, operated and maintained by the Company.

2. The monthly charge for maintaining facilities installed and owned by the Company but for which Customer has paid the full amount to Company will be 0.73% of the total investment in the facilities.

RIDER FOR RADIO FREQUENCY METER INSTALLATION

AVAILABILITY

The Rider for Radio Frequency Meter Installation is available upon request to customers who are served under a rate schedule that requires no more than a single-phase, kWh only meter. The Company may request that a customer have a radio frequency meter installed under the terms of this Rider as a mutually agreeable solution to Company personnel's lack of meter reading access to Company metering equipment on a customer's premises, due to a locked gate, animal concern, safety concern or other reason.

CONDITION OF SERVICE

The Company will install, own, operate, and maintain the radio frequency meters installed under this Rider. All radio frequency meters installed under this Rider shall remain the property of the Company. After a radio frequency meter is installed, the customer is responsible for keeping the line-of-site clear from obstructions that may impede the reading of the radio frequency meter. The radio frequency meter is not transferable to another location within the Company's service territory to which the customer may move.

Some locations may not be suitable for installation of a radio frequency meter due to possible interference and/or limitations of the transmitting device. If it is determined by the Company that a location is not suitable for the installation, the radio frequency meter will not be installed and the Company will refund any prior payment received under this Rider.

INSTALLATION FEE

The Radio Frequency Meter Installation Fee is based on the charges as set out below.

For premises requiring a meter exchange	$100.00 per meter
Each additional meter at the same premises	$ 70.00 per meter
For premises requiring new meter installation	$ 53.00 per meter

PAYMENT

The Company will invoice the requesting customer for the total installation fee and will install the radio frequency meter after receipt of payment. The fee is non-refundable after the radio frequency meter is installed.

FORMULA RATE PLAN RIDER
SCHEDULE FRP

1. GENERAL

Formula Rate Plan Rider Schedule FRP ("Rider FRP") defines the procedure by which the rates contained in the Southwestern Electric Power Company ("SWEPCO" or "Company") rate schedules may be periodically adjusted. Rider FRP shall apply in accordance with the provisions of Section 2.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, subject to the jurisdiction of the Louisiana Public Services Commission ("LPSC" or "Commission").

2. APPLICATION AND ANNUAL REDETERMINATION PROCEDURE

2.A RATE ADJUSTMENTS

The adjustments to the Company's rates set forth in this Rider FRP ("FRP Rate Changes by Tariff") shall be added to the rates set out in the Net Monthly bill section in the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections 2.B and 2.C below pursuant to Docket Nos. U-35441 and as amended in U-37502 Formula Rate Plan agreement.

2.B ANNUAL FILING AND REVIEW

2.B.1. FILING DATE

On or before May 1 of each year, beginning in 2026, SWEPCO shall file a report with the Commission containing a calculation of the Company's revenue requirement based on the immediately preceding calendar year ("test year") prepared in accordance with the provisions of Section 2.C below. The annual filing shall be referred to as the "Annual FRP Report". A revised Attachment A shall be included in each such filing containing revised FRP Rate Changes by Tariff determined in accordance with the provisions of Section 2.C below.

2.B.2 REVIEW PERIOD

The Commission Staff (including Special Counsel and consultants)), hereinafter collectively referred to as the "Parties", shall receive a copy of each Annual FRP Report filing at the time it is filed with the Commission along with all pleadings in the FRP-related proceedings. At the time each such Annual FRP Report is filed, SWEPCO shall provide the Parties with all workpapers and supporting data relied upon to develop the report , including electronic spreadsheets with formulas intact. This shall include identification and explanation of all adjustments to the test year per books cost of service data. The Parties may request clarification and additional supporting data.

The Parties shall have until July 1 of the filing year to review the Annual FRP Report to ensure that it complies with the requirements of Section 2.C below and to propose any corrections or other adjustments to the filing. SWEPCO shall have until August 1 to review and resolve any differences between the original filing and the Parties' proposed corrections and other adjustments, if any. Any disputed issues not resolved

FORMULA RATE PLAN RIDER
SCHEDULE FRP

between SWEPCO and the Parties on or before the end of this period shall proceed to administrative hearings pursuant to a schedule set forth by the assigned Administrative Law Judge to resolve the disputed issues.

Should any disputed issues arise as set forth above, SWEPCO shall file new rate schedules with the Commission within 15 days after receipt of the Commission's final Order should a further rate adjustment be necessary inclusive of the amount of the adjustment to the FRP Rider, if any, together with interest at the same Commission-approved interest rate applicable to SWEPCO's Fuel Adjustment Charge and the adjustment shall be implemented with the first billing cycle after the Staff's review and approval of same.

Except where there are unresolved disputes, any rate adjustments initially filed, or corrected as may be determined pursuant to resolution, shall become effective for bills rendered on and after the first billing cycle for the month of August of the filing year. Those adjustments shall then remain in effect until changed pursuant to the provisions of FRP. For all changes to which the parties agree, and for which are implemented on or after the first billing cycle of August, SWEPCO shall file the updated adjustments into the record of the Annual FRP Report proceeding on or before the August rate change. Changes to the level of FRP revenues, if any, shall become effective for bills rendered on or after the first billing cycle of August in the year the annual FRP report is filed. Any change to the authorized FRP revenues on the effective date will remain subject to refund through the effective date of a final Commission Order for each test year.

To the extent that there are no issues raised during the annual review period of the FRP or any issues raised by the Parties are amicably resolved, i.e., there are no unresolved issues to be addressed before the ALJ, the Parties shall submit a joint report of the proceedings to the Commission for consideration as timely as practicable, including the terms under which any issues have been resolved and the resulting effect on rates.

2.C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

2.C.1. DEFINITION OF TERMS

a. TEST YEAR

The test year shall be the twelve month period ended December 31 of the calendar year immediately preceding the filing of the Annual FRP Report.

b. CALCULATED RATE OF RETURN ON COMMON EQUITY

The Calculated Rate of Return on Common Equity ("CROE") for any test year shall be determined in accordance with the Calculated Rate of Return on Common Equity Formula set out in the Annual FRP Report . The CROE determination shall reflect the actual results for the test year as recorded on the

FORMULA RATE PLAN RIDER
SCHEDULE FRP

Company's books in accordance with the Uniform System of Accounts, as adjusted by the test year ratemaking adjustments set forth in Dockets No. U-35441 and as amended in U-37502 Formula Rate Plan agreement.

c. BENCHMARK RATE OF RETURN ON RATE BASE
The Benchmark Rate of Return on Rate Base ("BRORB") is the composite weighted embedded cost of capital reflecting the Company's annualized costs of Short-Term Debt, Long-Term Debt, Preferred Stock and Common Equity for the test year. The BRORB shall be determined in accordance with the Benchmark Rate of Return on Rate Base Formula as set forth in the Annual FRP Report.

d. AUTHORIZED RATE OF RETURN ON COMMON EQUITY
The Authorized Rate of Return on Common Equity ("AROE") is the Company's cost rate for common equity applicable to the test year. The AROE value applicable for each test year shall be 9.70% and is not subject to adjustment for the three year term of this tariff.

e. BANDWIDTH FOR RATE OF RETURN ON COMMON EQUITY - TEST YEARS ENDED AFTER DECEMBER 31, 2022
The Rate of Return on Common Equity Bandwidth ("Bandwidth") shall be the range of values with an upper and lower bands of +/- 25 basis points. The upper limit ("Upper Band") will be set at 9.95% and the lower limit ("Lower Band") will be set at 9.45% . The Return on Common Equity equal to and between the upper and lower bands shall be defined as the "Deadband". If the calculated Return on Common Equity for the test year is within the Deadband, there shall be no change to the level of rates.

2.C.2 RIDER FRP REVENUE LEVEL
For all Annual FRP reports, the Total Rider FRP Revenue level shall be determined using the Rider FRP Revenue Redetermination Formula as set forth in the Annual FRP Report, which reflects the following rules:

a. NO RIDER FRP CHANGE IF CROE IS EQUAL TO AROE
There shall be no change in the Rider FRP Revenue level then in effect for the test year if the CROE is equal to the AROE.

b. RIDER FRP INCREASE IF CROE IS LESS THAN AROE
In each review period, if the CROE for the test year is less than the Lower Band, SWEPCO shall implement a prospective rate increase equal to 100% of the difference between the CROE and the Lower Band.

FORMULA RATE PLAN RIDER
SCHEDULE FRP

c. RIDER FRP DECREASE IF CROE IS GREATER THAN AROE

In each review period, if the CROE for the test year exceeds the Upper Band, SWEPCO shall implement a prospective rate reduction equal to 100% of the difference between the CROE and the Upper Band.

2.C.3. RIDER FRP REVENUE ALLOCATION

The Total Rider FRP Revenue, as determined under the provisions of Sections 2.C.2 above, shall be allocated to each applicable rate schedule based on an equal percentage of applicable base revenue for all applicable test years. This percentage shall be developed by dividing the Total Rider FRP Revenue by the total applicable base revenue.

2.C.4. RIDER FRP RATE CHANGES BY TARIFF

All applicable retail rates and riders on file with the Louisiana Public Service Commission will be adjusted by an equal percentage of the base rate revenue of all bills.

3. PROVISIONS FOR OTHER RATE CHANGES

3.A. NO BASE RATE CHANGE

During the term of this FRP, SWEPCO shall not file an application for a base rate increase and the Commission shall not initiate a base rate reduction, except in the event of extraordinary cost changes pursuant to Section 3.B.

3.B. EXTRAORDINARY COST CHANGES

If SWEPCO experiences extraordinary increases or decreases in revenues or costs having a net annual revenue requirement impact exceeding $5 million on a Louisiana retail jurisdictional basis, then either the Company or the Commission may initiate a proceeding to address the ratemaking effects of such an extraordinary revenue or cost increase or decrease. Such extraordinary increases or decreases in costs shall be limited to an event or events of force majeure beyond the reasonable and direct control of SWEPCO, including natural disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority. Both the Commission and SWEPCO would retain its normal procedural rights to participate in any such process or docket.

3.C. SPECIAL RATE FILINGS

The FRP shall not preclude SWEPCO from proposing revisions to existing rate schedules or new rate schedules, such as, but limited to experimental, developmental, and alternative rate schedules, to address competitive and other business needs.

FORMULA RATE PLAN RIDER
SCHEDULE FRP

4. EFFECTIVE DATE AND TERM

Rider FRP shall continue in effect for three years with FRP Annual Report filings to be made on or before May 1 of 2026, 2027 and 2028 for the test years 2025, 2026 and 2027, respectively. Unless Rider FRP is extended by the Commission, the FRP Rate Changes by Tariff resulting from the 2028 FRP Annual Report filing based on the 2027 test year shall continue in effect until such time as they are superseded pursuant to a final Commission order. If this Rider FRP is terminated by a future order of the Commission, the then-existing Total FRP Revenue shall continue to be in effect until new base rates reflecting the then-existing Total FRP Revenue are duly approved and implemented. Nothing contained in this Rider FRP shall limit the right of any party to file an appeal as provided by law.

Please also refer to the updated terms included in LPSC Order No. U-37502-A, dated April 7, 2026, which approved the Formula Rate Plan extension, the Service Quality Improvement Plan, and the FRP Test Year Ratemaking Adjustments set forth in the respective Appendices and Exhibits filed therewith.

Southwestern Electric Power Company
Louisiana
RATE ADJUSTMENT - A

For the Period August 2026 through July 2027

Line No	Description	Rate Schedule	Voltage	Rate Code*	FRP Rate Changes
	Residential				
1	Residential	RS	Sec	15,38,61,62,64	16.7858%
2	Residential Controlled WH	RS	Sec	11	16.7858%
	Commercial/Small Industrial				
3	General Service	GS	Pri, Sec	210,211,216, 217,282	16.7858%
4	Gen. Lighting & Power	GLP	Pri, Sec	60,70,230,231,233,236,237, 271	16.7858%
5	Lighting & Power	LP	Trans, Pri-sub, Pri, Sec	63,66,240,241,243,246,249,251,252 ,254,292	16.7858%
6	Lighting & Power - Tod	LP-TOD	Pri, Sec,Trans	223,225,227	16.7858%
7	Electric Sign Service	ESS	Sec	213,214	16.7858%
8	Lrg. Gen Power (Off Peak)	LGP-OP	Sec	310	16.7858%
9	C-1 Rider (For General Service And Lighting And Power Service)	RIDER C-1	Pri, Sec	C-1 rate codes are included in background rate schedules	16.7858%
10	Experimental Irrigation Service	IS	Sec	273	16.7858%
	Industrial/Large Light & Power				
11	Large Lighting & Power	LLP	Trans	344	16.7858%
12	Metal Melting	MMS	Pri	325	16.7858%
	Municipal				
13	Municipal Pumping Service	MPS	Sec,Pri	540,550,551,542	16.7858%
14	Municipal Service	MS	Sec	544, 545	16.7858%
15	C-1 Rider (For Municipal Service)	RIDER C-1	Sec	545	16.7858%
	Lighting				
16	Municipal Street Lighting		Sec	524,525,526,527,528, 529, 531	16.7858%
17	Public Street Lighting		Sec	523,534,535,536	16.7858%
18	Private Lighting		Sec	90,91,92,141	16.7858%
19	Area Lighting		Sec	94,96,98,104,108,112, 132, 135,137,138,140	16.7858%
20	Outdoor Lighting		Sec	93,95,97,103,107,111, 133, 136	16.7858%

*Rate codes may be added or discontinued during the year.
*Rate codes not listed will be billed the FRP rate change based on the customer's applicable rate schedule.

LA Retail Tariff Base Revenue	$	438,196,557
2023/2024 FRP	$	38,505,375
2025 FRP	$	45,413,449
Outside the Band		
SPP	$	(7,923,532)
LA Storm ADIT	$	(2,440,419)
Total Rider FRP (Attachment E)	$	73,554,873
Rider FRP % Change		16.7858%

RATE CREDIT RIDER

APPLICATION

This Rate Credit Rider provides for a monthly credit calculated as a percentage of the customer's base rate revenue. The rate credit rider shall become effective for bills rendered on and after the first billing cycle for the month of July 2024 and cease or terminate for bills rendered on and after the first billing cycle for the month of October 2024. The credit will be identified on customer bills as "Rate Credit."

BASE RATE REVENUE PERCENTAGE

16.4123 %

DETERMINATION OF BASE RATE REVENUE

Base rate revenue includes all retail base rate revenues with the exception of revenues associated with miscellaneous services, fees and facility rentals. Facilities charges paid by customers taking service in accordance with lighting rates providing for such charges will be considered Base Rate Revenues.

RATE CREDIT RIDER

RATES INCLUDED IN MAJOR RATE CLASSES

DESCRIPTION	RATE SCHEDULE	VOLTAGE	RATE CODE*
RESIDENTIAL			
Residential	RS	Sec	15,38
Residential Controlled WH	RS	Sec	11
COMMERCIAL/SMALL INDUSTRIAL			
General Service	GS	Pri, Sec	210,211,216, 217
Gen. Lighting & Power	GLP	Pri, Sec	60,70,230,231,233,236,237
Lighting & Power	LP	Trans, Pri-sub, Pri, Sec	63,66,240,241,243,246,249,251, 252,254
Lighting & Power - TOD	LP-TOD	Pri, Sec	223,225
Electric Sign Service	ESS	Sec	213
Large Gen. Power (off peak)	LGP-OP	Sec	310
C-1 Rider (for General Service and Lighting and Power Service)	RIDER C-1	Pri, Sec	C-1 rate codes are included in background rate schedules
INDUSTRIAL/LARGE LIGHT & POWER			
Large Lighting & Power	LLP	Trans	344
Metal Melting	MMS	Pri	325
MUNICIPAL			
Municipal Pumping Service	MPS	Sec	540,550,551
Municipal Service	MS	Sec	544, 545
C-1 Rider (for Municipal Service)	RIDER C-1	Sec	545
LIGHTING			
Municipal Street Lighting		Sec	524,525,526,527,528, 529, 531
Public Street Lighting		Sec	523,534,535,536
Private Lighting		Sec	90,91,92,141
Area Lighting		Sec	94,96,98,104,108,112, 132, 135,137,138,140
Outdoor Lighting		Sec	93,95,97,103,107,111, 133, 136

*Rate codes may be included or discontinued during the year. SWEPCO will bill the Rate Credit based on the customer's applicable Rate schedule.

ENVIRONMENTAL ADJUSTMENT CLAUSE RIDER

Applicability

The Environmental Adjustment Clause Rider ("EAC") is applicable under the regular terms and conditions of the Company to all customers served under any retail electric rate schedule, whether metered or unmetered. For electric service billed under applicable rate schedules for which there is no metering, the monthly usage shall be estimated by the Company and the EAC factor shall be applied.

Net Monthly Rate

In accordance with the July 21, 2009 LPSC General Order in Docket No. R-29380 Subdocket A, qualifying environmental costs incurred during the month will be billed to customers in the second following billing month, adjusted for over or under collection. The EAC rate will be an amount per kilowatt-hour (kWh) calculated to the nearest $0.000001.

PURCHASED POWER SERVICE (PPS)
LOUISIANA

AVAILABILITY

This rate shall apply to purchases by the Company of energy generated by qualified small power production and cogeneration facilities. Qualifying Facility's (QF) electrical requirements supplied by the Company shall be separately metered and billed in accordance with the applicable rate schedule. The rules under which small power production and cogeneration facilities can obtain qualifying status are defined by Subchapter K, Part 292, Subpart B of the final rules issued by the Federal Energy Regulatory Commission to implement Section 201 and 210 of the Public Utility Regulatory Policies Act of 1978. The design capacity of the qualified facility for a Small Power Production Service must be 5 MW or less and Cogeneration Facilities must be 20 MW or less.

PAYMENT SCHEDULE

The payment shall be determined in accordance with (I) and (II) below.

(I) RATE

(A) QF Charge (Payable by QF)

(1) Each QF will pay any interconnection costs which are defined as the costs of connection, switching, metering, transmission, distribution, safety provisions, or any other costs directly related to the installation and maintenance of physical facilities necessary to permit interconnected operations with the QF, to the extent such costs are in excess of the corresponding costs that the electric utility would have incurred if it had not engaged in interconnected operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources. Interconnection costs do not include any costs included in the calculation of avoided costs in Section (I)(B). The QF will make an initial payment to the Company for the interconnection costs for investment in facilities as determined above and in addition will pay the monthly charge for maintaining facilities currently at the filed rate of 0.73 percent of the interconnection cost for investment in facilities as determined above. The QF will prepay the estimated cost before Company construction begins.

PURCHASED POWER SERVICE (PPS)
LOUISIANA

(2) Monthly QF Charge (Payable by QF)
Each QF will pay a monthly QF Charge of $12.00. This charge is to cover such items as customer accounting expenses, administrative expenses, and general expenses incurred in servicing the QF.

(B) Monthly KWH Payment (Payment by Company)
Payment for energy delivered into Company's system with adjustment as provided in (II) will be at the following purchase rate:

Months - 2026	cents/KWH
1st Quarter - January, February, March	2.7417
2nd Quarter - April, May, June	3.0457
3rd Quarter - July, August, September	3.9957
4th Quarter - October, November, December	3.3407

Purchase rate will begin upon approval of the Purchased Power Service (PPS) rate schedule and will be revised no less frequently than annually.

(II) ADJUSTMENT

Meter readings may be made in conjunction with regular meter reading schedules. The actual metered kilowatt-hours will be billed according to the pricing period defined in (I)(B). Kilowatt-hour payments will be prorated to reflect the number of days within each quarter and each pricing period when metering does not allow for an actual determination.

BILLING

The Company shall send a statement to the QF on or before the 10th day after the QF's meter is read. The statement will show the kilowatt capacity, if any, and kilowatt-hours delivered to the Company during the period, QF charges payable to the Company, and total amount due. Payments for service will be rendered monthly,

PURCHASED POWER SERVICE (PPS)
LOUISIANA

unless otherwise specified. The term "month" for payment purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practical every 30 days. The Company reserves the right to credit purchase of power against billings for electric service due and payable to the Company by the QF.

CONTRACT REQUIREMENTS

A Power Purchase Contract will be in effect for each service at each separate location. The Contract Period shall be negotiated between the QF and the Company. The Company's TERMS AND CONDITIONS FOR PURCHASE BY THE COMPANY OF ELECTRICITY APPLICABLE TO RATE SCHEDULE PURCHASED POWER SERVICE (PPS) are applicable to this rate schedule.

SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity used regularly by a facility in addition to that power which it ordinarily generates for its own use. QF's electrical requirements for supplementary power service will be supplied by the Company and shall be separately metered and billed in accordance with the applicable rate schedule and the Company's Standard Terms and Conditions.

OTHER TERMS and CONDITIONS OF THIS TARIFF

The Company shall not provide a prospective Cogen and/or Small Power Production Service customer with a contract for service under this tariff until the Customer has met the burden of establishing a legally enforceable obligation ("LEO") under the Public Utility Regulatory Policies Act (PURPA). A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained QF status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility consisting of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) a non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.

PURCHASED POWER SERVICE (PPS)
LOUISIANA

3. Documentation of an interconnection application with SWEPCO, and proof of payment of applicable application fees.
4. Documentation of site control adequate to meet interconnection requirements and commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "Cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

ALTERNATE FEED SERVICE

AVAILABILITY

AVAILABILITY

Alternate-feed Service (AFS) may be available for service to customers served under Lighting and Power and Large Lighting and Power Primary Service Schedules, who request an alternate-feed service from existing distribution facilities which is in addition to the customer's basic service, provided that the Company can reasonably provide available capacity in existing distribution facilities adjacent to the customers requested delivery point.

NET MONTHLY RATE

In addition to all monthly charges for the customer's basic service as determined under the appropriate Schedule, the customer shall pay the following:

$5.07 Per kW of AFS billing demand for reserving AFS station and distribution line facilities at primary voltage.

ADJUSTMENTS

The amount of Customer's bill will be adjusted by the following:

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Wind Facilities Asset adjustment as determined under the Wind Facilities Asset Rider, when applicable.

Retired Plant Recovery Rider adjustment as determined under the Retired Plant Recovery Rider, when applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

ALTERNATE FEED SERVICE

AFS CAPACITY RESERVATION

The Customer shall reserve a specific amount of AFS capacity equal to the customer's normal maximum requirements, but in no event shall the customer's AFS reserved capacity under this Rider exceed the capacity reservation for the Customer's basic service under the appropriate Schedule. The Company shall not be required to supply AFS capacity in excess of that reserved except by mutual agreement.

MEASUREMENT AND DETERMINATION OF DEMAND

The billing demand will be measured and billed in accordance with the tariff requirements set forth in the Customer's basic service Schedule.

EQUIPMENT AND INSTALLATION CHARGE

The Customer shall be required to pay a one-time equipment and installation charge for all facilities required to provide either a new or upgraded alternate-feed service. The equipment and installation charge shall be determined by the Company and shall include, but is not limited to, (a) all cost of the alternate-feed facilities, and (b) any cost of modifications to the customer's basic service necessary to install the alternate-feed facilities. All equipment shall remain the property of the Company.

TERM

The Customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements under this Rider, but in no event shall the Customer's contract capacity under this Rider exceed the contract capacity for the Customer's basic service under the appropriate Schedule. The Company shall not be required to supply capacity in excess of that for which the Customer has contracted.

Contracts will be required for an initial period of not less than one (1) year and shall remain in effect thereafter until either party shall give the other at least six (6) months' written notice of the intention to discontinue service under the Rider.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial periods longer than one (1) year pursuant to the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

The Customer shall be responsible for supplying any switching apparatus and facilities which are required in order for the installation to conform to the Company's construction standards and requirements. In those cases where the Company supplies the switching apparatus to conform to the Company's standards and requirements, the Customer shall be responsible for the total cost of the switching apparatus, installation, maintenance, and any future replacement costs.

Upon receipt of a request from the Customer for non-standard AFS, the Company will provide the Customer with a written estimate of all costs, including system impact study costs, and any applicable unique terms and conditions of service related to the provision of the non-standard AFS. The AFS agreement shall provide full disclosure of all rates, terms and conditions of service under this Rider, and any and all agreements related thereto.

ALTERNATE FEED SERVICE

The Company will have sole responsibility for determining the basic service circuit and the AFS circuit.

Service under this Rider does not guarantee that power will be available through the alternative feed service at all times.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions. Schedule REP is available at the Seller's request and at the discretion of SWEPCO, ("Company") on a first come first serve basis, up to the Renewable Capacity Cap. The Company reserves the right to discontinue or suspend at any time the availability of Schedule REP for reasons beyond the Company's reasonable control, including but not limited to, the disallowance of costs by any regulatory authority.

RATE FOR RENEWABLE ENERGY PILOT PURCHASES (REP)

Availability

Schedule REP is available at the Seller's request and at the discretion of SWEPCO, ("Company") on a first come first serve basis, up to the Renewable Capacity Cap. The Company reserves the right to discontinue or suspend at any time the availability of Schedule REP for reasons beyond the Company's reasonable control, including but not limited to, the disallowance of costs by any regulatory authority.

Applicability

Schedule REP is applicable to any Seller owning or operating a Qualifying Renewable Generator.

Definitions

New Renewable Resources - New Renewable Resources are eligible electric generation resource options as listed in Section 5.1 and as further defined in Section 5.2, of Louisiana Public Service Commission General Order No. 12-09-10 (R-28271-A Subdocket B) (Corrected) dated December 9, 2010 (hereinafter referred to as "LPSC G.O. No. 12-09-10").

Qualifying Renewable Generator - A Qualifying Renewable Generator is an electric generator powered by New Renewable Resources that has a design capacity between 25 kW and 15,000 kW, physically delivers electricity to Company at secondary or primary voltage, and meets all of the requirements of LPSC G.O. No R-12-09-10. A Qualifying Renewable Generator must interconnect directly with the Company as provided in the Interconnection Costs provision of this tariff below. The Qualifying Renewable Generator must also qualify under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978.

Seller - A Seller is a developer owning or operating a Qualifying Renewable Generator who agrees to sell and deliver as-available energy to Company from New Renewable Resources under standard terms and conditions described in the Interconnection Costs provision below. Seller is prohibited from contracting with Company under Schedule REP while separately and simultaneously contracting with Company for that same generating capacity in conjunction with the long-term request for proposal process for renewable resources.

Renewable Capacity Cap - The Renewable Capacity Cap is 30,000 kW.

RATE FOR RENEWABLE ENERGY PILOT PURCHASES (REP)

Interconnection Costs

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations qualifying for Schedule REP as detailed in the Agreement for Interconnection from a Qualifying New Renewable Resource ("Interconnection Agreement") and the Renewable Energy Purchase Agreement from a Qualifying New Renewable Resource ("REP Agreement"). Seller shall pay an estimated cost for the interconnection facilities in advance and then will be trued-up to the actual interconnection facility cost when construction is completed. The Company will not make payments to Seller until Company has been paid the estimated cost for the interconnection.

Metering and Meter Reading

Monthly renewable energy payments by the Company to the Seller shall be for energy delivered during calendar month periods. Metering will be by a secondary or primary voltage Interval Data Recording (IDR) meter installed by the Company at the Seller's expense and paid in advance. The Company can transmit the collected interval data through a dedicated telephone line provided by the Seller and at the Seller's expense. The cost of the metering equipment installed by the Company will be included in the interconnection facility cost paid by Seller as described above. The meter values shall be adjusted as necessary for applicable losses.

Agreement Terms

In conjunction with LPSC G.O. No. 12-09-10, Seller may execute the REP Agreement for a maximum delivery term of five (5) years ("Original Term"). If Seller chooses to cancel delivery under the Agreement before the completion of such term, any amounts owed for delivered energy not then paid by the Company to the Seller shall become due and payable immediately. Seller and Company each has the option to terminate the REP Agreement at the end of its term (irrespective of whether such agreement is in its Original Term or a renewal term) if a minimum of thirty (30) days written notice is provided.

Upon the conclusion of the Original Term of the REP Agreement, payments for energy will revert to standard avoided costs payments for qualifying facilities under the Public Utilities Regulatory Policies Act of 1978.

The REP Agreement and the parties thereto will continue to be subject to any subsequent or superseding LPSC Orders which extend, amend or terminate the Renewable Energy Pilot Program as governed by LPSC G.O. No. 12-09-10, and which Orders may consequently amend the terms and conditions of the REP Agreement.

RATE FOR RENEWABLE ENERGY PILOT PURCHASES (REP)

Monthly Bill

Monthly Energy Payment by Company to Seller

All energy delivered by Seller as measured at the Company's meter shall be paid for using the SPP real-time Locational Marginal Price as determined hourly from SPP settlement data, in $/kilowatthour, at the Delivery Point location and reduced for any applicable charges assessed by SPP, plus an adder of $0.03 per kilowatt-hour for the associated renewable energy premium, also referred to as a Renewable Energy Credit ("REC") but in no event shall the price paid to Seller be less than $0.06 per kilowatt-hour or greater than $0.12 per kilowatt-hour during any hour.

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which Company is required to compile and report to regulatory authorities to establish recovery for fuel and/or purchased power cost.

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in the Company's tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

Payments for energy delivered by the Seller to Company will not be credited against charges owed for purchases of energy by the Seller from the Company. Sales and purchases will be considered separate transactions for purposes of payment and billing. However, Company will not make payments to Seller until and unless past due charges owed by Seller have been satisfied.

Monthly Charges Payable by Seller to Company

Service Charge

Seller will pay a Service Charge of $70 per month for resources with a design capacity less than 10,000 kW and $500 per month for resources with a design capacity of 10,000 kW or more to recover Company's billing, metering, administrative and other related expenses necessary to maintain service to the Seller.

Facilities Charge

When the Company, by agreement, furnishes and maintains the substation and related facilities at the point of delivery serving the Seller, or when the Seller requests and Company agrees to install facilities other than those paid for in the Interconnection Costs provision of this tariff, the Seller will pay to the Company a net monthly Facilities Charge based on the investment by Company in such facilities. The net monthly Facilities Charge for all facilities provided and maintained by the Company and included in the contracts will be billed in accordance with the Special or Additional Facilities tariff.

RATE FOR RENEWABLE ENERGY PILOT PURCHASES (REP)

Billing

The Company shall send a statement and payment (if applicable) to the Seller on or before the 30th day after the Seller's meter is read. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the month, and any applicable charges. Any payment for service furnished or received shall be due within 20 (twenty) days of the invoice date.

Seller shall treat as confidential all Hourly Avoided Cost Prices that are included in monthly statements sent by Company to Seller, even though such information may not be designated as "confidential information" on such statement.

System Impact Study

- No impact study fee – inverter based <= 30 kW
- $1,000 Impact study fee <= 500 kW
- $5,000 Impact study fee > 500 kW
- System Modification – actual cost for system modifications
- Developers shall be responsible for all costs of interconnection including, but not limited to, impact studies (fee above), interconnection and facilities studies, substations, necessary line extensions, T&D upgrades identified as part of the interconnection study process, etc., subject to each Transmission Provider's applicable tariffs.

STANDARD TERMS AND CONDITIONS

1. APPLICABLE TO ALL CLASSES OF ELECTRIC SERVICE

In order that all Customers may receive uniform, efficient, and adequate service, electric service will be supplied to and accepted by all Customers receiving service from the Company in accordance with these Terms and Conditions.

2. ORDER FOR SERVICE

Contract and agreement forms are provided by the Company to show the agreement under which the Customer receives and the Company delivers electric service. Appropriate arrangements will be completed with Customer, or his duly-authorized agent, before service is supplied by the Company. A separate contract will be in effect for each class of service at each separate location.

3. OPTIONAL RATES

The Company's published rate schedules state the conditions under which each is available for electric service. When two or more rates are applicable to a certain class of service, the choice of such rates lies with the Customer.

The Company, at any time upon request, will determine for any Customer the rate best adapted to existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customer will be served under the most favorable rate; nor will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same service.

Rates are normally established on a twelve-month basis and a Customer having selected a rate adapted to his service may not change to another rate within a twelve-month period unless there is a substantial change in the character or conditions of his service. A new Customer will be given reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate therefor.

4. DEPOSIT

The Customer, if requested by the Company to do so, will make and maintain a reasonable deposit to secure payment of bills. Any portion of such deposit not used for payment of bills will be refunded when service is discontinued. The Company will pay Customer interest on his deposit.

STANDARD TERMS AND CONDITIONS

5. MONTHLY BILLS

Bills for service will be rendered monthly, unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practicable every thirty days.

Failure to receive a bill in no way exempts Customers from payment for electric service.

When the Company is unable to read a meter after reasonable effort, the Customer will be billed on an estimated consumption based on the best available information and the billing adjusted when the meter is read.

Customers served under rates that have both gross and net rates will be billed both the gross and net amounts for electric service each month. Where bills are paid on or before the last due date, only the net bill will be paid. Where a bill is paid after the last due date, the gross bill will be paid.

6. DISCONTINUANCE OF SERVICE

When bills for electric service are in arrears, or in case the Customer fails to comply with these Terms and Conditions, the Company will have the right to discontinue electric service to the Customer and to remove its property from the Customer's premises upon mailing notice to address to which the monthly bills are sent. There will be a charge for reconnecting the service to Customers whose service has been disconnected for non-payment of bills.

7. EXCLUSIVE SERVICE ON INSTALLATION CONNECTED TO COMPANY'S SYSTEM

Except as may be specifically permitted under tariffs governing the interconnection or provision of service to small power producers or cogenerators, standard electric rate schedules are based on exclusive use of Company's service.

Except in cases where the Customer has a contract with the Company for breakdown or standby service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

The Company will not be required to supply or continue to supply service to any Customer where a portion of Customer's service requirement is obtained from other sources, except when such service is covered by a contract.

The Customer will not sell the electricity purchased from the Company to any other customer, company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off of the Customer's premises on which the meter is located.

STANDARD TERMS AND CONDITIONS

8. CUSTOMER'S INSTALLATION

All wiring and other electrical equipment furnished by the Customer will be installed, operated, and maintained by the Customer at all times in conformity with good electrical practice and with the requirements of the constituted authorities and these Terms and Conditions. Where no public authorities have jurisdiction, Company, for Customer's protection, may require Customer to furnish Company a certificate from wiring electrician that Customer's installation conforms to the National Electrical Code and/or the National Electrical Safety Code. The Company does not assume responsibility for the design, operation, or condition of the Customer's installation.

Service will be delivered to Customer for each premise at one point of delivery to be designated by Company and to conform to Company's service standards. For mutual protection of Customer and Company, only authorized employees of Company are permitted to make and energize the connection between Company's service wire and Customer's service entrance conductors.

9. OWNER'S CONSENT TO OCCUPY

The Company shall have the right to install and maintain equipment in, over and under the Customer's property and shall have access to the Customer's premises for any other purpose necessary for supplying electric service to the Customer. In case the Customer is not the owner of the premises or of the intervening property between the premises and the Company's lines, the Customer will obtain from the property owner or owners the easements or right-of-way necessary to install and maintain in, over or under said premises all such wires and electrical equipment as are necessary or convenient for supplying electric service to the Customer.

10. MOTOR INSTALLATIONS

For mutual protection of service to all customers, all motor installations will be as follows:

(a) All motors rated in horsepower up to and including 7-1/2 HP and individual air conditioning units with ratings of 65,000 BTU (ARI rating) or less will be single phase, unless otherwise agreed to by the Company or served in conjunction with other larger three phase loads.

(b) All three phase motors will be equipped with approving starting equipment having low voltage release attachment and properly sized over-current protection in each of the three phases.

STANDARD TERMS AND CONDITIONS

11. POWER FACTOR

The Company will not be required to furnish electric service to any Customer with low power factor equipment.

Where Customer has power or heating equipment installed that operates at low power factor, Customer, when requested to do so by Company, will furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90% lagging, or higher.

Customer will install and maintain in conjunction with any fluorescent lighting, neon lighting, or other lighting equipment having similar load characteristics, auxiliary or other corrective apparatus that will correct the power factor of such lighting equipment to not less than 90% lagging.

12. PROTECTION OF SERVICE

The Company will not be obligated to serve any devices that have a detrimental effect upon the service rendered to other Customers or upon Company equipment. Where the Customer's use of such a device causes voltage fluctuation of the 60 Hertz wave, clipping of the current, or voltage wave - thereby producing harmonics or a cyclic pulsation between one and sixty Hertz (1 and 60 Hertz), Customer will furnish at his own expense necessary equipment to limit such voltage fluctuation, harmonics, or pulsations so that they will not interfere with other Customers or Company equipment. Where the interference cannot be corrected, the use of such devices must be discontinued.

13. CONTINUOUS SERVICE

The Company will endeavor to maintain continuous service but will not be liable for loss or damage caused by interruption or failure of service or delay in commencing service due to accident to or breakdown of plant, lines, or equipment, strike, riot, act of God, or causes reasonably beyond the Company's control or due to shutdown for reasonable periods to make repairs to lines or equipment. Strike, riot, act of God, or causes reasonably beyond the Company's control or due to shutdown for reasonable periods to make repairs to lines or equipment.

In like manner, should the Customer's premises be rendered wholly unfit for the continued operation of the Customer's plant or business, due to any of the causes mentioned above, the Customer's contract, if any, will thereupon be suspended until such time as the plant or premises will have been reconstructed, reconditioned, and reoccupied by the Customer for the purpose of his business.

14. INTERRUPTION OF SERVICE

The Company shall not be responsible in damages for any failure to supply electricity, or for interruption, or reversal of the supply, if such failure, interruption, or reversal is without willful default or negligence on its part, nor for interruptions, by underfrequency relays or otherwise, to preserve the integrity of the Company's system or interconnected systems.

15. METERING

STANDARD TERMS AND CONDITIONS

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and bills will be calculated upon the registration of such meters. Meters include all measuring instruments. Meter installations will be made in accordance with Company's service standards. Customer will provide a sufficient and proper space in a clean and safe place, accessible at all times and free from vibration, for the installation of Company's meters. Company will furnish all meter bases and/or metering enclosures to be installed by Customer on supply side of service equipment to be metered.

Meters will be tested as reasonably necessary. If the meter or meters are found to be in error more than 2%, proper adjustment in billing will be made for the period during which the meter was in error. Should Company's meters fail to register, the amount of electricity delivered to Customer will be estimated on the basis of the best available information, or upon Customer's meters when installed.

16. PROTECTION OF COMPANY'S PROPERTY AND ACCESS TO PREMISES

The Customer will protect the Company's property on the Customer's premises from loss or damage and will permit no one who is not an agent of the Company to remove or tamper with the Company's property.

The Company will have the right of access to the Customer's premises at all reasonable times for the purpose of installing, reading, inspecting, or repairing any meters or devices owned by Company or for the purpose of removing its property.

17. AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, or waive any of these Terms and Conditions, or to bind the Company by making any promises or representations not contained herein.

18. SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all Terms and Conditions under which the Company has previously supplied electric service.

EXTENSION POLICY

For Residential Customers in Undeveloped Areas

Southwestern Electric Power Company's (SWEPCO) philosophy is to extend facilities to provide service requested under the applicable rate schedule. If the anticipated continuing annual revenue, not including fuel adjustment charge and tax adjustment charge, will not support the allocated portion of SWEPCO's investment in facilities to extend or provide service in undeveloped areas, the following extension policy will apply.

When the revenue from the prospective customer(s) does not meet these estimated criteria, the Company will be authorized to collect a minimum bill which will be determined by such factors as: cost of extension (not including system investment and cost of meter), growth potential, future earnings, system improvements, terrain, geography and other considerations.

The customer will be billed for electric service made available hereunder on the published rate schedule applicable to the location. However, for the amount of investment determined by the Company, customer agrees to pay the Company a minimum amount of $_____ per month (1/60th of the allocated portion of SWEPCO's investment) plus the fuel adjustment charge and the tax adjustment charge as provided in the rate schedule for a period of five years from the date service is first made available to the customer from said extension. The customer agrees to pay said minimum monthly amount to the Company. Customer further agrees to pay said minimum monthly amount even though it may be in excess of the amount specified in Company's applicable published rate schedule. If the premises served under this agreement are sold, leased, or rented, the customer nevertheless guarantees the payment of said minimum bill for said period, as provided above.

For Industrial, Large Commercial and Loads Requiring an Unusual Amount of Investment

SWEPCO will own, install, operate and maintain the facilities required to supply the customer's electric requirements. Electric service will be furnished according to terms of a contract between the parties including the applicable rate schedule plus a provision which will provide:

In consideration of the determined investment in facilities by SWEPCO necessary to make electric service available, the customer agrees to pay to SWEPCO each month an amount, computed under the applicable rate schedule not including tax adjustment charge, the cost of fuel and/or fuel adjustment revenue, not less than 1/60th* of the determined investment required to supply the customer's electrical requirements. The determined investment will include such factors as cost of extension (including system investment), growth potential, future earnings, system improvements, terrain, geography and other considerations.

*The denominator of this fraction is to be the number of months for which service is contracted if less than 60 months.

EXTENSION POLICY

Contribution in Aid of Construction

The customer may reduce the minimum bill requirement by making a contribution in aid of construction to reduce the determined investment to not more than five times the anticipated continuing annual revenue, not including the fuel adjustment charge and tax adjustment charge.

Contributions in aid of construction that are considered taxable income by a governmental agency or body will be increased by the appropriate tax rate.

REDUNDANT SERVICE POLICY FOR MUNICIPAL ACCOUNTS

AVAILABILITY

Redundant service is defined as those facilities, including metering equipment, to provide electric power and energy from an alternate source to municipal accounts served by the Company that require such redundant service.

APPLICABILITY

The kilowatt-hours use on the meter for redundant service plus the kilowatt-hours equal to the redundant transformer no load losses at 100% voltage shall be added to kilowatt-hours used on the regular meter (for billing on appropriate rate) plus a charge computed according to one of the following alternatives:

ALTERNATE 1 — For Total Company Investment to Provide Redundant Service

There will be a charge each month equal to 1.50% (18.05% per year) of the Company investment, which includes metering costs, to provide redundant service.

ALTERNATE 2 — For Customer Contribution of the Total Investment to Provide Redundant Service

There will be a charge each month equal to 0.73% (8.81% per year) of Customer's contribution of the total investment to provide redundant service.

ALTERNATE 3 — For Customer Desiring to Make a Contribution in Aid of Construction Toward the Investment Required to Provide the Redundant Service

There will be a charge each month equal to 1.50% (18.05% per year) of the Company investment, which includes metering costs, to provide redundant service plus a charge each month equal to 0.73% (8.81% per year) of the Customer's contribution toward the investment required to provide the redundant service.

POLICY FOR PROVIDING UNDERGROUND ELECTRIC DISTRIBUTION SERVICE

I. SCOPE

This policy applies to installation of underground electric distribution systems where feasible from engineering, operation, and economic standpoint to serve. Underground Electric Distribution (UED) and similar phrases include not only electric facilities that are actually located underground, but also above ground which may be necessary to provide service to the customer.

Our basic philosophy, that the developer should pay the cost of underground electric distribution facilities that is in excess of the cost of overhead electric distribution facilities is to be maintained in all instances.

II. DEFINITION OF TERMS

A. For purposes of this policy the following abbreviations and definitions shall prevail:

1. Underground (US) Service -- Customer-owned, maintained and installed underground service conductors, sometimes installed in a raceway, that extend from the Customer's meter to the point of delivery, where connection is made to Company's distribution system.

2. Overhead (OH) Service Drop -- Company-owned and installed overhead service drop conductors that extend from the Company's overhead distribution system to the point of delivery, where connection is made to Customer's electrical installation.

3. Point of Delivery -- The point of delivery of electric service shall be the point at which the electrical facilities of the Company connect to the electrical facilities of the Customer.

   a) For Overhead construction, the point of delivery is that point where the Company-owned and installed OH Service Drop connects to the Customer-owned service entrance wires which are located at the customer's weatherhead. The Customer-owned service entrance wires are connected by the customer to the source side of the meter socket and runs along the customer-owned and installed service entrance raceway. The Service Entrance conductors extend out the weatherhead approximately 2 - 3 ft.

POLICY FOR PROVIDING UNDERGROUND ELECTRIC DISTRIBUTION SERVICE

b) For Underground construction, the point of delivery is that point where the Company-owned distribution UED secondary facilities connect to the Customer-owned and installed UED Service. The customer-owned UED service is connected by the customer to the source side of the meter socket and runs underground from the Customer's meter location to the Company-owned UED distribution facilities.

4. SWEPCO - Southwestern Electric Power Company.

5. Developer – A person, partnership, association, corporation, or governmental agency that owns, operates, or develops a subdivision or mobile home park.

6. Service Connections – The electrical facilities of the underground system installed, maintained and owned by developer extending from SWEPCO's secondary connection on the distribution system to the point of metering, but not including the meter(s). This would consist of the underground cable from customer's entrance equipment to SWEPCO's secondary pedestal or transformer.

7. Primary - That portion of the distribution system which delivers energy to the primary (high voltage) side of the distribution transformer from the substation or point of supply. Nominal voltages of these primary systems are 2.4 kV, 4Y/2.4 kV, 12.5Y/7.2 kV, and 34.5Y/19.9 kV.

8. Secondary - That portion of the distribution system which distributes the energy from the secondary (low voltage) side of the distribution transformer to the customers' service connection points at utilization voltage. Nominal voltages of these secondary systems are 120/240 volts, 240 volts, 208Y/120 volts, and 480Y/277 volts.

III. CONDITION OF SERVICE

A. UED will be made available in SWEPCO's service area where feasible from engineering, operation, and economic standpoint. The terms and conditions of the Company's Extension Policy (Sheet C-2) apply as necessary. The cost estimate for all facilities provided, installed, owned, and maintained by the Company will include:

1. Material cost (purchased and stores);

2. Labor costs (Company and Contract);

3. Transportation cost;

POLICY FOR PROVIDING UNDERGROUND ELECTRIC DISTRIBUTION SERVICE

4. Trenching (including backhoeing and boring);

    a) The customer may provide all trenching and backfilling to meet Company specifications.
    b) If the customer provides all trenching and backfilling to meet Company specifications, customer's (CIAC) will be reduced by that amount.

5. Right-of-way clearing, purchase, and acquisition;

6. Permanent Work Orders (PWO's) (where applicable) and Overheads(exempt Material);

7. Stores, Freight, and Handling;
8. Administrative & General costs; and
9. Engineering & Supervisory costs.

B. Differential cost: Customer will pay to Company prior to installation a contribution in aid to construction (CIAC) for all costs in excess of the cost of overhead electric distribution facilities. The CIAC will be grossed up for taxes.

RETIREMENT PLUS PLAN

The Retirement Plus Plan is available to qualified residential customers who make application for the Plan. To qualify, the applicant must provide evidence to SWEPCO that he or she is in one of the following categories:

1. Age 62 or above and receiving Social Security, Governmental, Military, or other retirement income;
2. Receiving disability income; or
3. Receiving survivor's income.

Evidence of any of these can be supplied by providing one or more of the following:

1. Drivers license;
2. Birth Certificate;
3. A copy of their check; or
4. A letter or other document to the recipient indicating that payment is being made.

The applicant also must be the SWEPCO customer of record at his or her address.

When a customer is placed on the Plan, his or her monthly electric bill will be due 30 days after the date of the mailing of the bill. This time period is applicable irrespective of contrary wording concerning due dates, which may be found elsewhere in these tariffs.

AVERAGE MONTHLY PAYMENT PLAN (Levelized Billing)

An Average Monthly Payment Plan is available upon request to residential customers, churches, or commercial businesses having an annual average monthly bill of not more than $300, that do not have past-due accounts. The purpose of this plan is to provide a means of budgeting or leveling monthly payment amounts on an annual basis to avoid extreme seasonal billing fluctuations. The Average Monthly Payment Plan is not to be used to defer payment of delinquent bills.

Company, by agreement with customer, may accept an average payment amount for electric service that is based on the current month's billing, plus the eleven (11) preceding months, divided by twelve (12). At the next billing period, the oldest month's billing history is dropped, the current month's billing is added, and the total is again divided by twelve (12) to find a new average payment amount. In such instances where sufficient billing history is not available, an Average Monthly Payment Plan amount may be established by using an estimated average payment amount. When sufficient billing history (six months) has been attained, the system will automatically compute the new average payment amount based on actual billing history.

The difference between actual billings and the averaged billings under the Average Monthly Payment Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the Average Monthly Payment Plan year -- twelve (12) consecutive billing months. At the end of the Average Monthly Payment Plan year (anniversary month), the current month's billing, the eleven (11) preceding month's billing, and the net accumulated deferred balance will be summed, and the totals divided by twelve (12) to derive a new average for the new plan year. The deferred balance (debit or credit) is then applied to the billing amount due.

Settlement occurs only when participation in the plan is terminated. Settlement happens if an account is final billed, if the customer requests termination, or if terminated by the Company as a result of past-due amounts on an account. In the case of termination, the accumulated amount by which customer's payments are more than or are less than the amount accumulated by monthly billings will be refunded or credited to customer's account, or shall become due from customer as of the date of termination or the date of the last bill rendered for the twelve (12) month period.

BUDGET PLAN (EQUAL PAYMENT PLAN)

CLOSED TO ALL NEW APPLICANTS

A "Budget", or Equal Payment Plan, is available upon request to residential Customers or churches having established satisfactory credit and having a net average monthly billing of $10.00 or more. The purpose of this plan is to provide a means of budgeting or leveling monthly payment amounts on an annual basis to avoid extreme seasonal billing fluctuations. The Equal Payment Plan is not to be used to defer payment of delinquent bills.

Company, by agreement with Customer, may accept payment for electric service in twelve (12) equal monthly payments to approximately equal the anticipated average of the next twelve (12) month billings for service. Monthly payments are determined by dividing annual billings plus a nominal growth factor by twelve. Annual billing is based upon actual history, if available, or from estimated use. Monthly payments are subject to review and quarterly adjustment, if needed, to break even at the end of each twelve (12) month period. Application is closed to all new applicants. The Agreement may be canceled by either party upon notice to the other party. Customer may not apply for Equal Payment Plan more than one time in a twelve (12) month period at the same location. At the end of each twelve (12) month period or in the case of cancellation, the accumulated amount by which Customer's payments are more than or are less than the amount accumulated by monthly billings will be refunded or credited to Customer's account, upon request, or shall become due from Customer as of the date of cancellation or the date of the last bill rendered for the twelve (12) month period.

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

PURPOSE

To provide eligible customers with a program to defer and levelize utility payments in the event of a Louisiana Public Service Commission ("LPSC" or "Commission") declared Energy Emergency pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A and LPSC General Order R-26038 dated March 7, 2002.

AVAILABILITY

This program is available to certain customers receiving service under the Company's (a) residential rate schedule(s) and (b) governmental entities as determined by Commission.

Eligible Customer - a customer meeting the criteria for eligibility to participate in this Program under either Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A or LPSC General Order R-26038 dated March 7, 2002.

Energy Emergency - a declaration by the LPSC through official action based upon the predetermined criteria.

Energy Emergency Deferred Billing Program ("EEDBP") - the program established by SWEPCO pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A and LPSC General Order R-26038 dated March 7, 2002.

Energy Emergency Period - the period of time included in the Commission declared Energy Emergency.

The portion of the bill that will be deferred is the amount that is in excess of the previous year's total bill for the same billing month (this amount must be at least $20).

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

APPLICATION

To customers meeting any one of the following requirements:

1. Persons whose income does not exceed one hundred and fifty (150) percent of the poverty level as established by the Federal Government and who are sixty-five (65) years of age or older;

2. Persons who receive any one of the following:
   a. Food stamps
   b. Temporary Assistance for Needy Families;

3. Persons whose sole income consists of Social Security payments;

4. Governmental Entities determined by the Commission as being a vital governmental entity that provides services, the absence of which could result in imminent peril to the public health, safety and welfare; or

5. Persons certified by a physician as needing life-sustaining, electrically operated equipment, or life-sustaining medical treatment that requires electricity in order to live.

DEFERRED PAYMENT OPTION

Customer desiring to participate in the EEDBP must pre-enroll for the program at their local Community Action Agencies (CAP). Proof of eligibility and a previous SWEPCO bill is required when pre-enrolling in the program. SWEPCO will maintain a list of Eligible Customers who have pre-enrolled in the EEDBP. To continue participation in the program, customers must re-enroll with their local CAP agency every 24 months.

In periods declared by the LPSC to be an Energy Emergency, customer accounts pre-enrolled in the EEDBP will be placed on a levelized deferred billing plan and the plan will begin billing current bills in accordance with the EEDBP This plan will defer the amount that is in excess of the previous's total bill for the same billing month (this amount must be at least $20). Deferrals will be for a period up to twelve months.

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

The example below shows what could be deferred.

$160.00	Current bill
$100.00	Pay now (bill for same month last year)
$ 60.00	Amount that can be deferred

To be eligible, last year's bill must be at least $20 lower than the bill for the same billing month of the specified period of time deemed an emergency.

The terms of this tariff shall remain in effect unless and until the eligible customer fails to make the required payments. Nothing in this tariff shall negate or impede operation of provisions of the Company's rate schedules whereby the Company may assess delinquent payment charges or implement delinquent payment procedures in the event that the amount due becomes delinquent. If an account is delinquent, the entire amount of the account becomes due.

WITHDRAWAL

Billing under this plan may be terminated upon notification to SWEPCO by the customer that the eligible customer either no longer desires to participate in the EEBDP, or no longer fulfills the requirements for participation in the EEDBP.

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

Exhibit A

Sample Enrollment Form

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

ENROLLMENT FORM

I. Customer Information

Please print or type.

SWEPCO Account Number: _____

Applicant's Name: _____

Name on SWEPCO Bill: _____
(May be the same as applicant)

Service Location: _____

City: _____ State: Louisiana Zip Code: _____

Mailing Address (if different from Service Location): _____

City:_____State:_____Zip Code: _____

Home Phone:(____) _____ Work Phone: (____) _____

II. Eligibility Category (check all applicable)

The Applicant is:

_____ A person whose income does not exceed one hundred and fifty (150) percent of the poverty level as established by the Federal Government and who is sixty-five (65) years of age or older.

_____ A person who receives any one of the following:

1. Food Stamps
2. Temporary Assistance for Needy Families

_____ A person whose sole income consists of Social Security payments.

_____ A Governmental Entity determined by the Louisiana Public Service Commission as being a vital governmental entity that provides services, the absence of which could result in imminent peril to the public health, safety and welfare.

_____ A person certified by a physician as needing life-sustaining, electrically operated equipment, or life-sustaining medical treatment that requires electricity in order to live.

I certify that the above information is true and correct. I understand that it is my responsibility to contact SWEPCO should I change my service location. I further understand that it is my responsibility to contact SWEPCO should I no longer fulfill the requirements to participate in the Energy Emergency Deferred Billing Program or no longer wish to participate in the program.

Applicant's Signature: _____

Return to: **AEP- SWEPCO**
Attn: Collection Support
PO Box 2021, Roanoke, VA 24022-2121 OR Fax To: 540/985-2591

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

Exhibit B

Average Payment Plan Tariff

ENERGY EMERGENCY DEFERRED BILLING PROGRAM

Exhibit B
AVERAGE MONTHLY PAYMENT PLAN (Levelized Billing)

An Average Monthly Payment Plan is available upon request to residential customers, churches, or commercial businesses having an annual average monthly bill of not more than $300, that do not have past-due accounts. The purpose of this plan is to provide a means of budgeting or leveling monthly payment amounts on an annual basis to avoid extreme seasonal billing fluctuations. The Average Monthly Payment Plan is not to be used to defer payment of delinquent bills.

Company, by agreement with customer, may accept an average payment amount for electric service that is based on the current month's billing, plus the eleven (11) preceding months, divided by twelve (12). At the next billing period, the oldest month's billing history is dropped, the current month's billing is added, and the total is again divided by twelve (12) to find a new average payment amount. In such instances where sufficient billing history is not available, an Average Monthly Payment Plan amount may be established by using an estimated average payment amount. When sufficient billing history (six months) has been attained, the system will automatically compute the new average payment amount based on actual billing history.

The difference between actual billings and the averaged billings under the Average Monthly Payment Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the Average Monthly Payment Plan year -- twelve (12) consecutive billing months. At the end of the Average Monthly Payment Plan year (anniversary month), the current month's billing, the eleven (11) preceding month's billing, and the net accumulated deferred balance will be summed, and the totals divided by twelve (12) to derive a new average for the new plan year. The deferred balance (debit or credit) is then applied to the billing amount due.

Settlement occurs only when participation in the plan is terminated. Settlement happens if an account is final billed, if the customer requests termination, or if terminated by the Company as a result of past-due amounts on an account. In the case of termination, the accumulated amount by which customer's payments are more than or are less than the amount accumulated by monthly billings will be refunded or credited to customer's account, or shall become due from customer as of the date of termination or the date of the last bill rendered for the twelve (12) month period.

WIND FACILITY ASSET RIDER

PURPOSE

This Wind Facility Asset (WFA) Rider is designed to adjust monthly billings to recover costs associated with the North Central Wind Energy (NCWE) facilities as approved by the Louisiana Public Service Commission (LPSC) in Docket No. U-35324. The NCWE facilities consists of the three selected wind projects totaling 1,485 MW in total installed nameplate capacity that are currently under construction in North Central Oklahoma. SWEPCO is authorized to acquire up to 810 MW from the facilities. The terms of this cost recovery tariff are applicable only to the NCWE facilities.

The WFA Rider recovers the return on and of the NCWE facilities and operation and maintenance expenditures after the NCWE facilities commence commercial operation (revenue requirement), net of the Production Tax Credits. The WFA Rider will remain in effect until all the NCWE facilities are included in base rate schedules through a general base rate proceeding, at which time the WFA Rider will terminate in its entirety and be removed from available rate schedules, subject to any final true-up.

The WFA Factors will include the Louisiana jurisdictional portion of the facilities once they are placed in commercial operation. The Louisiana jurisdictional portion will be determined using the most recently approved energy allocation factors for SWEPCO Louisiana. The WFA Factors will be calculated in accordance with the following methodology and will be applied on a kW basis for the Lighting and Power and Industrial/Large Lighting and Power classes and on a per kWh basis for all other classes.

This schedule is applicable to and becomes part of each LPSC jurisdictional rate schedule and is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers.

FACTOR DETERMINATION

The WFA Factors shall be the forecasted 12 months of operation after the commercial operation date of the NCWE wind project facilities.

A True-up Adjustment shall be calculated and reflected in the following year's WFA Factor calculation. The True-up Adjustment shall be defined as the difference between the actual WFA costs for the prior year including any refund compensation and the revenue received from the WFA Factors.

WIND FACILITY ASSET RIDER

The WFA Factors shall be calculated as shown below:

WFA Factors = [((((WFAP - ADIT - ADEP) * ROR) + (DTA * COD) + DEPX + O&M – PTC) * JAF * CAF) + TU]/ Class kWh sales or kW, as appropriate.

WFAP = Average project plant in service balance for the forecasted calendar.

ADIT = Average accumulated deferred income taxes for the forecasted calendar year related to the facilities.

ADEP = Average accumulated depreciation balance for the forecasted calendar year based on the depreciation rates in effect for the Louisiana Jurisdiction.

ROR = Return on plant in service at the pre-tax rate of return consistent with the methodology approved by the Commission in Docket No. U-34806.

DTA = Average Deferred Tax Asset resulting from unused Production Tax Credits for the forecast calendar year.

COD = Long-term debt rate consistent with the methodology approved by the Commission in Docket No. U-34806 applied to the average DTA balance.

DEPX = Depreciation expense for the forecast calendar year based on the depreciation rates in effect for the Louisiana Jurisdiction.

O&M = Operations and Maintenance expense including Ad Valorem taxes for the forecasted calendar year.

PTC = Federal Production Tax Credits, net of transfer costs, with a tax gross-up for the forecast calendar year.

JAF = SWEPCO Louisiana jurisdictional energy allocation factor at the time of the allocation.

WIND FACILITY ASSET RIDER

CAF = Class Allocation Factor for each major rate class based on the most recent SWEPCO Louisiana class energy allocation factors. The major classes are as follows:

Major Rate Class
Residential
Commercial / Small Industrial
Lighting and Power
Industrial / Large Lighting and Power
Municipal
Lighting

TU = The true-up amount to correct for any variance between the actual WFA costs including any refund compensation for the prior year and the revenue received from the WFA Factors. The calculation will be done on an annual basis and will determine the true-up for the following year.

FILING AND REVIEW

WFA Factors shall be filed by the Company with the Commission on or before October 1 of each year and shall be accompanied by a set of work papers sufficient to fully document the calculations of the WFA Factors including any potential True-up Adjustment. The Staff shall review the filed WFA Factors to verify that the formula has been correctly applied and shall notify the Company of any necessary corrections. The requested WFA Factors will become effective with the first billing cycle of January of each year.

TERM

The WFA Factors will remain in effect for 12 months and will expire unless a request for updated WFA Factors is filed by the Company or until updated WFA Factors are approved by order of the Commission or until the NCWE wind facilities are included in retail base rate schedules of the Company.

If this WFA Rider is terminated by a future order of the Commission, the WFA Factors shall continue to be in effect until such costs are recovered through another mechanism or until the implementation of new base rate schedules reflecting such costs.

Collections under the WFA Rider are subject to refund, with interest, after notice and hearing to determine prudence.

WIND FACILITY ASSET RIDER

ATTACHMENT A

WFA FACTORS

Major Rate Class	Applicable Factor
Residential	$0.000000 per kWh
Commercial/Small Industrial	$0.000000 per kWh
Lighting and Power	$0.000000 per kW
Industrial/Large Lighting and Power	$0.000000 per kW
Municipal	$0.000000 per kWh
Lighting	$0.000000 per kWh

RENEWABLE ENERGY CREDIT (REC) RIDER

AVAILABILITY

This Renewable Energy Credit (REC) Rider is a voluntary rider available to customers who wish to support the beneficial attributes also known as Renewable Energy Certificates (RECs) derived from SWEPCO's procurement of renewable energy resources. A Renewable Energy Certificate represents the environmental non-power attributes of renewable electricity generation and is issued when one megawatt-hour (MWh) of electricity is generated and delivered to the electricity grid from a renewable energy resource.

The REC Program Portfolio generation assets used for Options A and C of this program shall be defined as unit contingent renewable energy available from SWEPCO's Louisiana share of the Flat Ridge 2, the North Central Wind Facilities (Maverick, Sundance and Traverse) Diversion, Wagon Wheel, and Rocking R. The REC Program Portfolio generation assets used for Option B of this program shall be defined as unit contingent renewable energy available from SWEPCO's Louisiana share of the North Central Wind Facilities (Maverick, Sundance, and Traverse), Diversion, Wagon Wheel, and Rocking R. Participation in Options A and B of this program is limited by the availability of SWEPCO's Louisiana share of the RECs from the REC Program Portfolio. Participation in Option C of this program is limited to 33% of the availability of RECs from SWEPCO's Louisiana share of the REC Program Portfolio.

The REC Program Portfolio Federal generation assets used for Option D of this program shall be defined as unit contingent renewable energy available from SWEPCO's Louisiana share of the Traverse, Diversion, and Wagon Wheel Wind Facilities and the Rocking R Solar Facility. Participation in Option D of this program is limited by the availability of RECs from the REC Program Portfolio Federal.

If the total kilowatt-hours (kWh) subscribed under this rider equals or exceeds the availability of SWEPCO's Louisiana share of RECs from existing resources available to sell by SWEPCO from the program options' respective portfolio, SWEPCO may suspend the availability of this rider to new participants. Subscribing customers pay for the value of RECs and related administrative costs.

SWEPCO reserves the right to limit the number of RECs provided to individual customers under this rider. If subscriptions exceed available supply, SWEPCO is not obligated to acquire additional RECs or energy, or source RECs or energy from resources outside the designated program options' respective portfolio for customers in the Louisiana jurisdiction to purchase.

SPECIAL TERMS AND CONDITIONS

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard rate schedule under which the customer takes service, including all payment provisions.

Service under this rider provides for the purchase of renewable attributes of renewable energy currently available for sale to third parties by SWEPCO. The Company will retire all renewable attributes purchased under this rider on behalf of subscribers.

All renewable energy generation included in the REC Program Portfolio and REC Program Portfolio Federal is made available on a unit contingent basis. All customer subscription levels may be prorated and trued-up annually so that customers receive their share of total program renewable energy available.

RENEWABLE ENERGY CREDIT (REC) RIDER

If a subscribing customers' electric account(s) usage declines to zero or is closed during the term of this program, the subscribing customer is not obligated to continue payments under this program, and all previously subscribed renewable energy in the program will be made available for other customers to subscribe.

Subscribing customers may move an existing subscription under this program to a new or different electric account with the Company with a one-month notice if the total amount of renewable energy being purchased by the customer remains materially the same.

Subscribers have the sole right to make claim to the renewable attributes they purchase under this rider. The Company will retire all renewable attributes purchased under this rider on behalf of subscribers. Upon request, SWEPCO will provide an attestation setting forth that the renewable attributes provided under this rider are not double-counted and are retired on behalf of subscribers by the Company.

PROGRAM OPTION SUMMARY

*Denotes that REC subscriptions for such facility will be available after the facility commences operation and begins producing RECs.

	Renewable Energy Choice Flex	**Renewable Energy Choice**	**Renewable Energy Choice Onboard**	**Renewable Energy Choice Federal**
Program Option	A	B	C	D
Resource/ (Facilities)	Wind • Diversion • Flat Ridge 2 • Maverick • Sundance • Traverse • Wagon Wheel* Solar Facility • Rocking R*	Wind • Diversion • Maverick • Sundance • Traverse • Wagon Wheel* Solar Facility • Rocking R*	Wind • Diversion • Flat Ridge 2 • Maverick • Sundance • Traverse • Wagon Wheel* Solar Facility • Rocking R*	Wind • Diversion • Traverse • Wagon Wheel* Solar Facility • Rocking R*
Subscription	Up to100% of billed kWh	Up to 100% of billed kWh	Up to 100% of billed kWh	Up to 100% of billed kWh
Pricing	$0.002675/kWh	$0.0040/kWh	$0.0040/kWh	$0.002675/kWh
Terms	One year, then month-to-month	10 years	10 years	One year, then month-to-month

RENEWABLE ENERGY CREDIT (REC) RIDER

Features	RECs	RECs	RECs & Economic Development Credit	RECs
Eligibility	All	Commercial & Industrial	New or Additional Loads 500 kW+ and 4+ Jobs Created	Federal Government Agencies

CONDITIONS OF SERVICE

Customers may apply for this schedule at any time. SWEPCO reserves the right to allow eligible customers to participate in two or more programs under this rider. Customers may only purchase RECs in whole percentages up to 100 percent of their monthly load (kWh).

In the event of over subscription, SWEPCO will maintain a waiting list of customers requesting subscriptions. Customers on the waiting list will only be provided service under this schedule if and when additional renewable output is made available through the discontinuation of a current subscriber or an increase in available renewable output under this rider.

Customers may not enroll if they have a time-payment agreement in effect, have received two or more final disconnect notices, or have been disconnected for non-payment within the last 12 months. SWEPCO may terminate service under this rider to participating customers who become delinquent in any amount owed to SWEPCO with a 30-day notice of termination.

SWEPCO will suspend the sales of RECs under this rider if the sales approach full availability of RECs under this rider.

SWEPCO may prorate the sales under the various options of this rider among the subscribing customers to reflect the actual unit contingent output of the underlying renewable resources for each option.

OPTION A: RENEWABLE ENERGY CHOICE FLEX

ELIGIBILITY

Available to all customers taking service under the Company's standard rate schedules and special contracts, except customers taking service under the Distributed Generation Rate Schedule.

TERM AND CONTRACT

The term for all subscribers is a minimum of one year. Subscription to this rider shall be automatically renewed after the initial one-year term on a month-to-month basis unless termination from the program is specifically requested with at least a 30-day notice by the customer. At such time, the customer may modify or cancel their automatic monthly purchase agreement. Any cancellation will be effective at the end of the current billing period when notice is provided. If for any reason the subscriber is no longer eligible to subscribe or cancels the subscription during the term of the contract, they will not be eligible to re-apply for subscription for one year. Customers may update their program enrollment percentage once within each year if additional availability exists.

RENEWABLE ENERGY CREDIT (REC) RIDER

RECs
Subscribing customers of Option A will receive 1 REC from one of the Company's renewable generating facilities for every 1 MWh of usage subscribed under this program. Program facilities include the Flat Ridge 2, the North Central Wind Facilities (Maverick, Sundance, and Traverse), Diversion, Wagon Wheel, and Rocking R.

MONTHLY RATE
In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh under contract.

Subscription Charges $/kWh
$0.002675

On an annual basis, no later than November 1, SWEPCO will file with the Commission the updated rate for Option A to be effective with the first billing cycle of the January billing month. The rate per Subscribed kWh will be the most recent 12-month average value using the S&P Global Renewable Energy Credit Index for CRS National Wind REC.

OPTION B: RENEWABLE ENERGY CHOICE

ELIGIBILITY
Available to commercial and industrial customers taking service under the Company's standard rate schedules and special contracts, except customers taking service under the Distributed Generation Rate Schedule.

TERM AND CONTRACT
The term for all subscribers is a minimum of ten years. After the initial ten-year term, subscription under this program option shall be automatically renewed at the prevailing rate each year unless termination from the program is specifically requested with at least a 30-day notice by the customer. Customers may increase, but not decrease, their program enrollment percentage if additional availability exists during the initial 10-year term.

RECs
Subscribing customers of Option B will receive 1 REC from one of the Company's renewable generating facilities for every 1 MWh of usage subscribed under this program. Program facilities include the North Central Wind Facilities, Diversion, Wagon Wheel, and Rocking R.

MONTHLY RATE
In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh received under this rider option for their ten-year term.

RENEWABLE ENERGY CREDIT (REC) RIDER

Subscription Charges $/kWh
$0.0040

At its discretion or upon approval of new renewable generation resources, the Company may file to update the rates for Option B, subject to Commission approval. Customers that are subscribed to the program prior to the effective date of the new rates will be grandfathered into the existing schedule for the remainder of their term.

OPTION C: RENEWABLE ENERGY CHOICE ONBOARD

ELIGIBILITY

Available to new or expanded loads of 500 kW or more per premise that create 4 or more additional Full-Time Employees within the jurisdiction and are receiving electric service under the Lighting and Power Service (LP) or Large Lighting and Power Service (LLP) rate schedules, except customers taking service under the Distributed Generation Rate Schedule.

The continued availability of this Rider to new applicants is at the sole discretion of the Company.

Service under Option C is available only in conjunction with a contract for electric service having a minimum initial term of ten years and requiring a minimum of 30-day notice to cancel thereafter. To qualify for Option C, the customer must furnish to the Company an affidavit stating that this rider was an important factor in the customer's decision to add new or incremental load and jobs, and complete and sign the appropriate application form. The load factor of the entire facility, including expansion, must be equal to or greater than 40%. All provisions of the LP or LLP rate schedules, whichever is applicable, will apply except as modified herein. SWEPCO may consider customer participation in other programs, such as the Economic Development Rider, in conjunction with this program option.

Definition of Base Period: The Base Period shall be the 12 months immediately preceding the month that service is requested under this rider, or as mutually agreed upon by the Company and the Customer.

Determination of Base Threshold Demand: For expansions, the Base Threshold Demand shall be determined based on the Kilowatts of Billing Demand of the Base Period. For new Customers, the Monthly Base Threshold Demand shall be 0 kW. The Kilowatts of Billing Demand for each month of the Base Period may be adjusted as mutually agreed upon by the Company and the Customer to reflect the Customer's normalized load profile.

TERM AND CONTRACT

The term for all subscribers is a minimum of ten years. Customers that subscribe to the program may increase, but not decrease, their program enrollment percentage if additional availability exists during the 10-year term. At the end of the ten-year contract term, unless termination from the program is specifically requested with at least a 30-day notice by the customer, the customer will continue to take service under the prevailing rate of program Option B.

RENEWABLE ENERGY CREDIT (REC) RIDER

In the event the monthly Kilowatts of Billing Demand for 12 consecutive months is less than the corresponding Base Threshold Demand, or the number of jobs created for 12 consecutive months is less than 4, the Customer will no longer qualify for the Economic Development Subscription Percentage Credit and will continue to be charged for the remainder of the ten-year term at the Standard Subscription Charge.

RECs
Subscribing customers of will receive 1 REC from one of the Company's wind or solar generating facilities for every 1 MWh of usage subscribed under this program. Program facilities include the Flat Ridge 2, the North Central Wind Facilities, Diversion, Wagon Wheel, and Rocking R.

MONTHLY RATE
Customers shall pay the following Standard Subscription Charges for all monthly kWh received under this rider option for their ten-year term. For the first five years the customer shall receive a monthly Economic Development REC Billing Credit for the kWh received under this rider by multiplying the Economic Development REC Billing Credit Factor times their monthly subscribed kWh times the Standard Subscription Charge:

Incremental or Expanded Load	*Additional Full-time Employees*	*Economic Development REC Billing Credit Factor*	*Standard Subscription Charges $/kWh*
500 kW+	4 - 19+	15%	$0.0040
1 MW +	20 – 30+	30%	$0.0040
2 MW +	31+	50%	$0.0040

Economic Development Billing Credit = Economic Development REC Billing Credit Factor x Standard Subscription Charges $/kWh x monthly subscribed (kWh)

Eligible customers shall receive an Economic Development REC Billing Credit Factor up to the level which corresponds to the actual number of additional Full-Time Employees they create in the jurisdiction, not to exceed the percentage of their monthly load (kWh) at which they have enrolled in program Option C. The monthly Economic Development REC Billing Credit shall not exceed the monthly subscription charge. If necessary, the Economic Development REC Billing Credit Factor will be adjusted upward or downward to the level which corresponds to the actual number of Additional Full-Time Employees.

At its discretion or upon approval of additional renewable generation resources, the Company may file to update the rates for Option C, subject to Commission approval. Customers that are subscribed to the program prior to the effective date of the new rates will be grandfathered into the existing schedule for the remainder of their term.

RENEWABLE ENERGY CREDIT (REC) RIDER

OPTION D: RENEWABLE ENERGY CHOICE FEDERAL

ELIGIBILITY

Available to local and federal governmental agencies taking service under the Company's standard rate schedules and special contracts, except customers taking service under the Distributed Generation Rate Schedule.

TERM AND CONTRACT

The term for all subscribers is a minimum of one year. Subscription to this rider shall be automatically renewed after the initial one-year term on a month-to-month basis unless termination from the program is specifically requested with at least a 30-day notice by the customer. At such time, the customer may modify or cancel their automatic monthly purchase agreement. Any cancellation will be effective at the end of the current billing period when notice is provided. If for any reason the subscriber is no longer eligible to subscribe or cancels the subscription during the term of the contract, they will not be eligible to re-apply for subscription for one year. Customers may update their program enrollment percentage once within each year if additional availability exists.

RECs

Subscribing customers of will receive 1 REC from one of the Company's renewable generating facilities for every 1 MWh of usage subscribed under this program from facilities that were placed in service on or after October 1, 2021. Program facilities include the Traverse, Diversion, and Wagon Wheel Wind Facilities, and the Rocking R Solar Facility.

MONTHLY RATE

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh under contract.

Subscription Charges $/kWh
$0.002675

On an annual basis, no later than November 1, SWEPCO will file with the Commission the updated rate for Option A to be effective with the first billing cycle of the January billing month. The rate per Subscribed kWh will be the most recent 12-month average value using the S&P Global Renewable Energy Credit Index for CRS National Wind REC.

ADVANCED METERING SYSTEM COST RECOVERY FEE RIDER

AVAILABILITY

Rider Advanced Metering System Cost Recovery Fee (AMSCRF) is applicable to Retail Customers receiving metered service for which the Company will install an Advanced Metering System (AMS) during the recovery period approved by the Louisiana Public Service Commission.

This Rider is not applicable to Retail Customers: (1) whose load is required to be metered by an interval data recorder meter by the Regional Transmission Organization, (2) whose load was metered by certain interval data recorder meters installed prior to the date this tariff first is effective and (3) who receive unmetered service.

Rider AMSCRF will be calculated in accordance with the following methodology. The monthly fee will be applied to bills rendered of retail customers taking service from the Company.

MONTHLY FEE

AMS CLASS	Monthly AMSCRF Factors	
	October 2023 – September 2027	October 2027 - September 2031
Residential	$3.24	$2.75
Non-Residential	$6.40	$0.00

VOLUNTARY CURTAILMENT SERVICE RIDER

This Rider provides the Customer with the opportunity to reduce their cost of electric service by curtailing load during Voluntary Curtailment Events requested by the Company. Upon each event, the Customer shall have the option to curtail load at the premise and be compensated by the Company as provided below.

Availability of Service

Eligible customers must have a curtailable load of not less than 1,000 kW at the metering point for a single account for electric service. All provisions of the applicable standard tariff for electric service will apply except as modified herein.

This Rider is not available for Backup, Maintenance, or As-Available power to customer owned generation. This Rider is not applicable in conjunction with the Company's Net Metering or Distributed Generation Riders, Economic Development Rider, or any other time-of-use tariffs or curtailable tariffs offered by the Company. This Rider is also not available to customers participating in any curtailment programs offered by third parties or a regional transmission organization.

Customers in this program are also subject to curtailments due to system emergencies in the same manner as all other firm service customers. System emergency curtailments will not be eligible for compensation under this program.

Monthly Charges and Credits

Customer's net monthly bill for service provided under this Rider will be calculated in accordance with the Company's applicable rate schedule, with the exception that the Voluntary Curtailment Credit will be applied as a line item on the Customer's bill.

The Voluntary Curtailment Event Hours and the Voluntary Curtailment Price will be quoted to the Customer by no later than 5:00 p.m. ET of the day prior to the Event Day.

A single Voluntary Curtailment Price will be quoted, as determined in the Company's sole judgment, for the hours of the Voluntary Curtailment Event. The Voluntary Curtailment Price is the simple average Day Ahead Market Locational Marginal Price (LMP) for the event hours, divided by two, but not less than $100 per MWh. The Voluntary Curtailment Price will be based upon the Southwest Power Pool (SPP) Day-Ahead Market price of energy in the "CSWS" load zone (AEP_CSWS)

VOLUNTARY CURTAILMENT SERVICE RIDER

Conditions of Service

1. The Company reserves the right to request a Voluntary Curtailment Event at any time at the Company's sole discretion. The Company will call no more than two (2) Voluntary Curtailment Events per day. The Events must be separated by at least one (1) non-event hour.
2. Customers must request enrollment in the program thirty (30) days before participating in a Voluntary Curtailment Event. A fully executed contract is required before a customer may participate in a Voluntary Curtailment Event.
3. The Company shall notify the customer of a Voluntary Curtailment Event by e-mail, text, or automated phone message. The Customer shall designate its representative to receive said notification.
4. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.
5. The customer shall not receive credit for any curtailment periods in which the Customer's load is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions or any event other than the Customer's normal operating conditions.
6. An interval meter is required for service under this Rider. The incremental cost of any special metering, communications or control equipment required for service under this Rider beyond that normally provided shall be borne by the Customer.

Curtailed Demand

For each Voluntary Curtailment Event, Curtailed Demand shall be defined as the difference between the Customer's Average sixty (60)-minute On-Peak Demand and the maximum sixty (60)-minute integrated demand in kW during the Voluntary Curtailment Event. The Curtailed Demand so computed will not be less than zero (0).

The Company shall determine the Customer's Average On-Peak Demand in kW specified in a contract or contract addendum for service under this Rider. The Customer's Average On-Peak Demand will be reviewed annually. Annual, seasonal, or monthly Average On-Peak Demands may be established based upon Customer's historic usage patterns. For the purpose of determining the

VOLUNTARY CURTAILMENT SERVICE RIDER

Typical On-Peak Demand, the on-peak period is defined as 6:00 a.m. to 10:00 p.m. CT, for all weekdays, Monday through Friday.

Voluntary Curtailment Credit

For each Voluntary Curtailment Event, the Event Credit shall be the product of the Curtailed Demand, the number of Voluntary Curtailment Event Hours, and the Voluntary Curtailment Price.

The Voluntary Curtailment Credit will be the sum of the Event Credits for the calendar month.

The Voluntary Curtailment Credit will be applied to the Customer's bill within forty-five (45) days after the end of the month in which the Voluntary Curtailment Event occurred.

The Voluntary Curtailment Credit applied to the Customer's bill for service will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a sub-account so that the separate identity of this amount is preserved.

Non-Compliance Provision

There are no charges for non-compliance of a Voluntary Curtailment Event.

Customer understands that credit for service under this Rider is contingent upon Customer's timely compliance with Company's requests for curtailment. If, at any time, Customer fails to implement timely or maintain any request for curtailment, Customer will not be eligible for the Voluntary Curtailment Credit.

Term

Contracts under this Rider shall be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice of its intention to discontinue service under this Rider.

RESIDENTIAL SERVICE TIME-OF-USE PILOT

AVAILABILITY

This schedule is available to residential Customers for all domestic uses in residences, individual family apartments, and private rooming houses.

Where a portion of a residential unit is used for non-residential purposes, the appropriate non-residential service schedule is applicable to all uses of electric service. However, this rate schedule may be applied to the residential portion of such use provided Customer's wiring is so arranged that the use of electric service for residential purposes can be metered separately from the non-residential use.

This rate schedule is available to individual residential customers on a voluntary basis. This rate schedule is limited to customers with an Advanced Metering Infrastructure (AMI) meter for residential use. Company reserves the right to limit participation based on the AMI infrastructure availability. Customers requesting service under this rate schedule may not operate distributed generation resources or participate in the Company's Net Metering Rider or the Distributed Generation Rider.

This rate schedule is offered on a pilot basis and may be withdrawn by the Company following written notice to each Customer served under the rate schedule given at least one year prior to such withdrawal. The continued availability of this Pilot to new applicants is at the sole discretion of the Company.

MONTHLY RATE

<u>May – October Billing Cycles</u>

Customer Charge $9.50 Per meter

$0.1095	per kilowatt-hour for On-Peak period 5:00 am - 3:00 pm
$0.1604	per kilowatt-hour for Super On-Peak period 3:00 pm - 7:00 pm
$0.1095	per kilowatt-hour for On-Peak period 7:00pm - 11:00 pm
$0.0318	per kilowatt-hour for Off-Peak period 11:00 pm - 5:00 am

<u>November - April Billing Cycles</u>

Customer Charge $9.50 Per meter

$0.0927	per kilowatt-hour for On-Peak period 5:00 am - 11:00 pm
$0.0318	per kilowatt-hour for Off-Peak period 11:00 pm - 5:00 am

RESIDENTIAL SERVICE TIME-OF-USE PILOT

DETERMINATION OF ON-PEAK AND OFF-PERIODS

May through October Billing Months

On-Peak: The On-Peak hours shall be the hours from 5:00 a.m. to 3:00 p.m. and 7:00 p.m. to 11:00 p.m. during the billing months of May through October.

Super On-Peak: The Super On-Peak hours shall be the hours from 3:00 p.m. to 7:00 p.m. during the billing months of May through October.

Off-Peak: The Off-Peak hours shall be the hours from 11:00 p.m. to 5:00 a.m. during the billing months of May through October.

November through April Billing Months

On-Peak: The On-Peak hours shall be the hours from 5:00 a.m. to 11:00 p.m. during the billing months of November through April.

Off-Peak: The Off-Peak hours shall be the hours from 11:00 p.m. to 5:00 a.m. during the billing months of November through April.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

RESIDENTIAL SERVICE TIME-OF-USE PILOT

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

RESIDENTIAL SERVICE PLUG-IN ELECTRIC VEHICLE (PEV) RIDER

AVAILABILITY

This Rider is available to customers taking service under the Residential Service (RS) rate schedule who use Plug-In Electric Vehicles (PEV) and are in good standing with the Company. Customers under this tariff may not operate distributed generation resources.

A standard meter will measure total residence kWh usage and an additional submeter capable of measuring energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage. Total residence standard meter usage will be billed under the Residential Service rate schedule. A credit will be applied to the customer's bill for all off-peak PEV kWh usage measured at the submeter. There is no billing adjustment for on-peak PEV usage which will be billed at the normal RS charges.

This rate schedule is available to customers on a voluntary basis and is limited to customers with an Advanced Metering Infrastructure (AMI) meter. Company reserves the right to limit participation based on the AMI infrastructure availability. Customers requesting service under this rate schedule may not operate distributed generation resources or participate in the Company's Net Metering Rider or the Distributed Generation Rider.

This rate schedule is offered on a pilot basis and may be withdrawn by the Company following written notice to each Customer served under the Rider given at least one year prior to such withdrawal. The continued availability of this Pilot to new applicants is at the sole discretion of the Company.

MONTHLY RATE

PEV Submeter: $6.88 second meter charge

Credit for all off-peak kilowatt-hour: 4.28¢ per kilowatt-hour

For the purpose of this Rider, the daily off-peak billing period for the credit is defined as 11 p.m. to 5 a.m. Central time.

GENERAL SERVICE PLUG-IN ELECTRIC VEHICLE PILOT

AVAILABILITY

Available to retail commercial and industrial customers with a standard meter (as set forth in our terms and conditions) taking service under our General Service (GS) tariff, are in good standing with the Company and use Plug-in Electric Vehicles (PEV). Customer must demonstrate to the Company's satisfaction that service is for the sole use of charging of Electric Vehicles, and may not operate distributed generation resources.

This service is also available for stand-alone PEV Service. All PEV usage shall be metered through one, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods.

This rate schedule is offered on a pilot basis and may be withdrawn by the Company following written notice to each Customer served under the rate schedule given at least one year prior to such withdrawal. The continued availability of this Pilot to new applicants is at the sole discretion of the Company.

All PEV kWh usage will be billed at the following Monthly Rates:

NET MONTHLY RATE

Customer Charge:	$27.00
Kilowatt-hour Charge:	
$0.04095 / kWh	All PEV Off-Peak kilowatt hours
$0.10900 / kWh	All PEV On-Peak kilowatt hours

For the purpose of this tariff, the daily on-peak billing period is defined as 6 a.m. to 11 p.m. Off-peak billing period is defined as those hours not designated as on-peak hours.

ADJUSTMENTS - The amount of Customer's bill will be adjusted by the following:

Fuel Adjustment as determined under Fuel Adjustment Rider – Louisiana.

Environmental Adjustment as determined under Environmental Adjustment Clause Rider – Louisiana.

Formula Rate Plan adjustment as determined under the Formula Rate Plan Rider, when applicable.

Rate Credit adjustment as determined under the Rate Credit Rider, when applicable.

Energy Efficiency adjustment as determined under the Energy Efficiency Cost Rate Rider.

Tax Adjustment as provided in the Tax Adjustment Rider – Louisiana, if applicable.

GENERAL SERVICE PLUG-IN ELECTRIC VEHICLE PILOT

Franchise Fee Adjustment: 50% of the applicable Franchise Fee for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable customer located within the incorporated limits of that City.

PAYMENT FOR SERVICE

Customers who pay within 20 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 20 days of the date of the bill. The gross bill will be the total net bill plus the sum equivalent to 3 percent of the total net bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

RETIRED PLANT RECOVERY RIDER

PURPOSE

This Retired Plant Recovery Rider (RPR) is designed to adjust the monthly customer billings to recover the costs associated with retired plant facilities as approved by the Louisiana Public Service Commission (LPSC). The RPR Rider will include recovery of applicable depreciation, O&M, property taxes, all other operating expenses, and return on the jurisdictional rate base at the Company's authorized overall rate of return on a levelized basis. The Rate Base includes the remaining net book value plus obsolete materials and supplies and fuel inventories, if any, net of transfers and sales proceeds, plus demolition costs actually incurred minus accumulated deferred income taxes (ADIT), including but not limited to, the ADIT for the remaining tax basis due to the abandonment loss deduction, plus other applicable revenue-related cost components, and plus or minus true-ups to actual amounts.

The allocation of costs to the Major Rate Classes will be determined using the most recently approved SWEPCO Louisiana Production Plant Allocators.

The RPR Factors will be applied on a kWh basis for energy delivered and consumed for the Residential, Commercial/Small Industrial, Municipal, and Lighting classes and on a per billed kW basis for all other classes.

This schedule is non-bypassable and becomes part of each LPSC jurisdictional rate schedule.

FACTOR DETERMINATION

The RPR Factors shall be based on actual historic usage for the preceding year and will be adjusted each year to reflect the annual remaining amount to be recovered. The annual remaining amount will be allocated to the Major Rate Classes using the approved Louisiana Production Plant Allocators and the Major Rate Class allocated amount will be divided by the latest unadjusted annual Major Rate Class historical applicable billing determinant to obtain updated RPR rates.

A True-up Adjustment shall be calculated and reflected in the following year's RPR Factor calculation. The True-up Adjustment shall be defined as the difference between the actual RPR costs for the prior year and the revenue received from the RPR Factors.

FILING AND REVIEW

RPR Factors shall be filed by the Company with the Commission on or before February 15 of each year and shall be accompanied by a set of work papers sufficient to fully document the calculations of the RPR Factors including any potential True-up Adjustment. The Staff shall review the filed RPR Factors to verify that factor determination is correct and shall notify the Company of any necessary corrections by March 15 of each year. The proposed RPR Factors will become effective with the first billing cycle of the April billing month each year.

TERM

The RPR Factors will remain in effect unless a request for updated RPR Factors is filed by the Company or updated RPR Factors are requested by the Commission. The RPR Factors shall continue to be in effect until all such costs are recovered.

RETIRED PLANT RECOVERY RIDER

ATTACHMENT A

RPR FACTORS

Major Rate Class	Applicable Factor
Residential	$0.002768 per kWh
Commercial/Small Industrial	$0.002463 per kWh
Lighting and Power	$0.795360 per kW
Industrial/Large Lighting and Power	$0.524398 per kW
Municipal	$0.001548 per kWh
Lighting	$0.001854 per kWh

ENERGY EFFICIENCY COST RECOVERY RIDER (EECR)

PURPOSE

The Energy Efficiency Cost Recovery Rider (EECR) is designed to adjust the monthly customer billings to recover the costs associated with energy efficiency programs as approved by the Louisiana Public Service Commission (LPSC).

AVAILABILITY

Rider EECR is available to all customers with delivery service voltages below 69 kilovolts. Any customer receiving electric power at 69 kilovolts or higher, or any industrial customer account that elected to opt-out during the Commission's Quick Start program, or any industrial customer with a combined aggregate demand of five (5) MW or more that provides its electric utility provider with a written notice of opt-out following Commission approval of these rules and not later than October 1, 2025 is excluded from participating in EE programs and shall not be billed under Rider EECR for the four-year program cycle beginning in 2026. Industrial customers may choose to opt-in to participate in EE programs and shall provide written notice to their electric utility provider no later than October 1, 2025. Any new customer determined to be excluded as described above that begins receiving service in any given year after the opportunity to opt-in has passed may opt-in to the EE programs and must provide written notice to its electric utility provider of the decision to opt-in within 30 days of receiving service.

FACTOR DETERMINATION

Each year the EECR Factors will be updated according to the formula:

Class EECR Rate = Class PCCC / Class PES where:

PCCC = PEEC + LCFC + TUA, where:
PEEC = Class Projected Energy Efficiency Costs,
LCFC = Class Projected Lost Contribution to Fixed Costs, and
TUA = Class Prior Period True-Up Adjustment, plus interest.

PES = Class Projected Energy Sales less opt out kWh.

The total of the Class PEEC, LCFC, and the TUA plus interest equals the total Class Projected Costs (PCCC) applicable to each customer class. The Class PCCC divided by the Class Projected Energy Sales (PES) equals the Class EECR Factor for the twelve-month EECR rate year, effective with the billing month of June through the billing month of May. The class PES will be adjusted for customers that have opted out or have a special contract that precludes additional charges.

MONTHLY RATE

EECR Rate Class	Factor
Residential Service	$0.002311 per kWh
Non-Residential Service	$0.001912 per kWh

ENERGY EFFICIENCY COST RECOVERY RIDER (EECR)

TERM

The EECR Factors will remain in effect, beginning with the billing month of June, unless a request for updated EECR Factors is filed by the Company or updated EECR Factors are requested by the Commission.

STORM COST RECOVERY RIDER

AVAILABILITY

The Storm Cost Recovery (SCR) Rider is applicable for bills rendered to customers of Southwestern Electric Power Company (SWEPCO), during the term that this schedule is in effect.

APPLICATION

There shall be added to each customer's bill an adjustment which will be calculated as a percentage of the customer's base rate revenue for the financing of storm recovery costs, storm damage reserve costs, and storm recovery bond financing costs as approved by the Commission. Base rate revenue includes all retail base rate revenues with the exception of revenues associated with miscellaneous services, fees, and facility rentals. Facilities charges paid by customers taking service in accordance with lighting rates providing for such charges will be considered base rate revenues. The adjustment factor will be identified on the customer bills as "Financed Storm Cost Rider."

TRUE-UP

The SCR Rider shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order approved in LPSC Docket No. U-36174 and shall be performed at least semi-annually.

STORM COST RECOVERY RATES

Customer Class	SCR Rider Rates
Residential	8.4187%
Commercial / Small Industrial	7.4388%
Transmission	1.7344%
Municipal Service	6.9480%
Lighting Service	0.00%

GENERATION RECOVERY RIDER

PURPOSE

The Generation Recovery Rider (GRR), formerly referred to as the Renewable Resources Recovery Rider, is designed (1) to recover the return on and of the wind and solar (renewable) facilities, operation and maintenance expenditures, income taxes and associated production tax credits, net of transfer costs, after the facilities commence commercial operation and (2) the capacity costs associated with purchase power agreements required to meet Planning Reserve Margin (PRM) requirements of the Southwest Power Pool (SPP).

The components of the GR Rider include (1) the North Central Wind Energy (NCWE) facilities approved by the LPSC in Docket No. U-35324, (2) the Selected Facilities as approved by the LPSC in Docket No. U-36385, (3) the capacity costs associated with Capacity Purchase Agreements (CPA) as approved by the LPSC in Docket No. U-36385 and (4) other CPAs that are required to meet SPP PRM requirements.

This schedule is applicable to and becomes part of each LPSC jurisdictional rate schedule. This schedule is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The GR Rider Factors will include the SWEPCO Louisiana jurisdictional portion of the projects once they are placed in commercial operation and the capacity costs associated with the Capacity Purchased Power Agreements. The allocation of costs to the Major Rate Classes will be determined using the most recently approved SWEPCO Louisiana Production Demand Allocators.

The GR Rider Factors will be applied on a kWh basis for energy delivered and consumed for the Residential, Commercial/Small Industrial, Municipal, and Lighting classes and on a per billed kW basis for all other classes.

FACTOR DETERMINATION

The GR Rider Factors shall be the forecasted 12 months of operation after the commercial operation date of the applicable wind and/or solar project facilities and the forecasted 12 months of capacity charges pursuant to the approved CPPAs.

A True-up Adjustment shall be calculated and reflected in the following year's GR Rider Factor calculation. The True-up Adjustment shall be defined as the difference between the actual GR Rider costs for the prior year including any refund compensation and the revenue received from the GR Rider Factors.

<u>The GR Rider Factors shall be calculated as shown below:</u>

GRR = [((((PPIS – ADIT - ADEP) * ROR) + (DTA *COD) + DEPX + O&M – PTC + CPPAC) * JAF * PDAF) + TU] / Class kWh sales or kW, as appropriate.
or kW Sales by Major Rate Class, as appropriate.

GENERATION RECOVERY RIDER

PPIS = Average project plant in service balance for the forecasted calendar year related to the facilities.

ADIT = Average accumulated deferred income taxes for the forecasted calendar year related to the facilities.

ADEP = Average accumulated depreciation balance for the forecasted calendar year based on the depreciation rates in effect for the Louisiana jurisdiction.

ROR = Return on plant in service at the pre-tax rate of return consistent with the methodology approved by the Commission in Docket No. U-35441.

DTA = Average Deferred Tax Asset from unused Production Tax Credits for the forecasted calendar year.

COD = Long-term debt rate consistent with the methodology approved by the Commission in Docket No. U-35441.

DEPX = Depreciation expense for the forecast period based on the depreciation rates in effect for the Louisiana jurisdiction.

O&M = Operations and Maintenance expense including Ad Valorem taxes for the forecasted calendar year.

PTC = Federal Production Tax Credits, net of transfer costs, with a tax gross-up for the forecasted calendar year.

CPAC = Capacity Purchase Agreement costs for the forecasted calendar year.

JAF = Louisiana jurisdictional production demand allocation methodology approved by the LPSC in the respective dockets identified above at the time of the factor calculation.

PDAF = Class production demand allocation factors for each major rate class based on the most recent SWEPCO Louisiana class cost of service study. The major classes are as follows:

<u>Major Rate Class</u>

GENERATION RECOVERY RIDER

Residential
Commercial / Small Industrial
Lighting and Power
Industrial / Large Lighting and Power
Municipal
Lighting

TU = The true-up amount to correct for any variance between the actual GR Rider costs for the prior year and the revenue received from the GR Rider Factors. The calculation will be done on an annual basis, and will determine the true-up for the following year.

FILING AND REVIEW

GR Rider Factors shall be filed by the Company with the Commission one month before the billing cycle in which the new GR Rider Factors will be billed and shall be accompanied by a set of work papers sufficient to fully document the calculations of the GR Rider Factors including any potential True-up Adjustment. The Staff shall review the filed GRR Factors to verify that the formula has been correctly applied and shall notify the Company of any necessary corrections. The requested GR Rider Factors will become effective with the first billing cycle after filing for the revisions.

TERM

The GR Rider Factors will remain in effect for 12 months and will expire unless a request for updated GR Rider Factors is filed by the Company or until updated GR Rider Factors are approved by order of the Commission or until the associated wind and/or solar facilities are included in retail base rate schedules of the Company.

If this GR Rider is terminated by a future order of the Commission, the GR Rider Factors shall continue to be in effect until such costs are recovered through another mechanism or until the implementation of new base rate schedules reflecting such costs.

Collections under the GR Rider are subject to refund, with interest, after notice and hearing to determine prudence.

GENERATION RECOVERY RIDER

ATTACHMENT A

Generation Recovery Rider FACTORS

Major Rate Class	Applicable Factor
Residential	$ 0.016145 per kWh
Commercial/Small Industrial	$ 0.016190 per kWh
Lighting and Power	$ 6.509436 per kW
Industrial/Large Lighting and Power	$ 6.509436 per kW
Municipal	$ 0.015539 per kWh
Lighting	$ 0.015462 per kWh

SUPPLEMENTAL RESERVE DEMAND RESPONSE PILOT PROGRAM

PAYMENT AFTER EVENT BASED ON PERFORMANCE

AVAILABILITY

The Supplemental Reserve Demand Response (SRDR) Program is a voluntary pilot program available during the months of May through October pursuant to Louisiana Public Service Commission (LPSC) General Order R-33136 and the terms and conditions thereof. The Program is available to eligible customers who meet the Southwest Power Pool Regional Transmission Organization (SPP RTP) minimum requirement for participation in the Demand Response (DR) program or 100kW, whichever is higher, individually or through aggregation of loads, and, who choose to participate in SWEPCO's SRDR Program. Participation in the SRDR Program is suitable for customers whose service can be curtailed safely with limited notice, without loss to Customer or damage to property or persons without adversely affecting the public health, safety and welfare. **SWEPCO reserves the right to test and verify the customer's ability to curtail service based on its nominated load and the SPP testing criteria**. SWEPCO reserves the right, under the pilot status of the Program, to limit participation under the SRDR Program and to modify the terms of the program with 12 months' notice to participants. Participation in the SRDR Program authorizes SWEPCO to act as a Market Participant to offer the Participating Customer load to SPP as a DR resource. SWEPCO will be the sole Market Participant for any and all DR resources nominated by the Customer within SWEPCO's service area.

CONDITIONS OF SERVICE

A SRDR Agreement must be executed by the Participating Customer prior to January 31st of the initial year of participation under the Program. THE SRDR Program allows SWEPCO to contact Participating Customers for interruption of their nominated demand response load. Participating Customers that are able to reduce nominated DR resource load with limited notice will be compensated for an event based on actual performance in each called event. The SRDR Program is applicable to SWEPCO's standard rate schedule and all provisions of those standard rate schedules apply, except as amended by this rider. SWEPCO will manage events through AEP Commercial Operations. Events will be called and SWEPCO will request customers to curtail their DR resource load based on the following conditions:

- Emergency Operations (regional or localized)
- Shave the system peak – in order to avoid setting a new overall peak demand to reduce capacity & reserve requirements
- Shave the transmission Monthly CP billing demands – reduce billing demand and allocated transmission service charges.
- Economic benefits – reduce purchase power or increase wholesale sales volumes during periods of high prices.

SUPPLEMENTAL RESERVE DEMAND RESPONSE PILOT PROGRAM

PAYMENT AFTER EVENT BASED ON PERFORMANCE

NOMINATED KW

Participating Customers will nominate load offered as a DR Resource, either individually or aggregated. Participating Customers will execute a SRDR Program Agreement annually with SWEPCO indicating the amount of load nominated as a DR resource and the Participating Customer's account number(s) for the nominated load. The minimum amount of nominated load is 100 kW. SWEPCO will record nominated load offered as a DR resource and act as the Market Participant on behalf of the Participating Customer.

AGGREGATION OF CUSTOMER LOAD

Participating Customers can aggregate loads to nominate as a DR resource. Aggregated loads must be affiliated with the Participating Customer. Affiliation is determined through tax identification or other means provided on the SRDR Agreement. Individual Customers without affiliation cannot aggregate loads for participation under the SRDR Program. Participating Customers must identify in the SRDR Agreement each Customer location being aggregated and provide all necessary information required for participation. Customer locations shall not be represented by more than one Participating Customer.

EQUIPMENT REQUIREMENTS AND NOTIFICATION

A Company Advanced Meter (AMI) or other meter with needed capabilities and approved notification equipment are required for participation under the SRDR Program. If the Customer location does not have the appropriate equipment already installed, such equipment will be installed by SWEPCO at the Participating Customer's expense. The cost will be determined prior to participation and will be detailed in the SRDR Agreement. All metering and communication equipment installed to enable the Participating Customer to take service in conjunction with the SRDR Rider is and will remain the property of SWEPCO. SWEPCO will notify Participating Customers based on the terms in the SRDR agreement. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company. The customer is not responsible in the event the Company fails to properly issue a curtailment notification. Participating Customers must assist and coordinate with SWEPCO to comply with all applicable SPP DR resource requirements.

COMPENSATION FOR CURTAILMENT AND MONTHLY SETTLEMENTS

The SRDR Program provides Participating Customers an opportunity to respond to curtailment requests by reducing consumption and receiving payment for such reduction. Participating Customers may also be called upon during system emergencies. Payment for system emergencies will be based on SWEPCO's Avoided Cost as filed at the Commission and the Participating Customer's load reduction at the time of the called event. A Participating Customer's net monthly bill for service will be calculated in accordance with the applicable rate schedule under which service is received. Participating Customers will receive payment for the load reduced in response to the interruption request in the second billing month following the event. Participating Customers will receive a credit based on the kWh reduced during a called event. The event credit(s) will be part of the Participating Customer's

SUPPLEMENTAL RESERVE DEMAND RESPONSE PILOT PROGRAM

PAYMENT AFTER EVENT BASED ON PERFORMANCE

monthly bill in the second month following the called event. The amount of the event credit will be determined annually and will be based on the Company's annual avoided cost filing at the Commission. Credits will be assessed on a per kWh basis.

Participating Customers are prohibited under LPSC General Order R-35136 from receiving rate discounts under special rate contracts, under retail tariffs, or under wholesale SPP DR programs from receiving duplicative or overlapping benefits. Any benefits from the SRDR Program will flow to SWEPCO's LA ratepayers through reductions to peak load and ultimate allocation of resources to customers in the state.

LIMITATIONS ON CURTAILMENT REQUESTS

SPP requirements for DR programs require the ability to curtail for a minimum duration of four (4) hours per event. Participating Customers agree to up to twelve (12) unscheduled interruptions between the months of May and October. The duration of the events shall not be more than 12 hours except in the event of a system emergency. The SRDR agreement will specify which DR resource types and combinations thereof the participating Customer has agreed to provide as part of the program.

FAILURE TO CURTAIL

Participating Customers will only receive credit for actual load reductions occurring during a called interruption event. Failure to curtail will require the Participating Customer to revise its SRDR Agreement. Failure to curtail after modification of the SRDR Agreement will require removal from the Program.

If the customer fails to comply with the provisions of curtailment under this Program, including the test provisions as indicated above, the Company and the customer will discuss methods to comply during future events. If the problem cannot be resolved to the Company's satisfaction, the Company reserves the right to adjust the customer's committed kW amount or discontinue service to the customer under this Program. Failure to curtail after modification of the SRDR Agreement will require removal from the Program.

If SPP penalties for non-compliance are assigned to SWEPCO based on planning margin reserves not being available, the penalties can be assigned to the Participating Customer. Such adjustments or terminations will be based on the penalties assessed by the SPP and will be flowed directly to each Customer who has failed to comply with the curtailment.

SUPPLEMENTAL RESERVE DEMAND RESPONSE PILOT PROGRAM

PAYMENT AFTER EVENT BASED ON PERFORMANCE

REVISION TO THE SRDR AGREEMENT

The Participating Customer may revise its DR resource nomination once during the May through October period. DR resource nominations may be called upon in the event of system emergency outside of the May through October event period. Payment for SPP emergencies will be based on the SWEPCO Avoided Cost as filed at the LPSC and the Participating Customer's load reduction at the time of the called event. The requirements of the SRDR Program are subject to change based upon future changes implemented by SPP to the Demand Response resource program.

CONTRACT PERIOD AND TERMINATION

Participation under the SRDR Program will have an initial term of one (1) year, beginning June 1st and ending May 31st, and will be renewed on an annual basis unless and until SWEPCO or the Participating Customer provides appropriate notice of cancellation as determined in the SRDR Agreement. The amount of the event credit will be determined annually and will be based on the Company's annual avoided cost filing.

ADMINISTRATIVE FEES

General Order R-35136 allows SWEPCO to collect administrative fees in the amount of no more than 5% of the annual total filed Avoided Cost settlement amount for called events for the administration of the SRDR Program.

PAY AS YOU GO With SWEPCO Program

SWEPCO'S Prepay Program, or PAY AS YOU GO With SWEPCO (PAY AS YOU GO), is a voluntary payment option that allows customers to pay as they use electric service. Eligible customers can receive timely billing information and unique payment options provided through the program in addition to avoiding customer deposit requirements, and reconnection and late fees.

The Program is available to Residential customers who have an Advanced Meter Systems (AMS) meter rated up to 200 amps. It is not available to customers with medical or life-threatening conditions, customers having on-site generation operated in parallel with the Company's system, including those customers participating in either the Net Metering Rider or the Distributed Generation Rider, or customers on the Average Monthly Payment (AMP) plan or Budget Plan (Equal Payment Plan). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electronic mail). Additionally, the Program is not available to a customer scheduled for disconnection of service for nonpayment who has also initiated the process for enrollment in PAY AS YOU GO With SWEPCO two or more times within a thirty (30) day period, without completing all the requirements for enrollment in the program.

The Program operates as follows:

1. The standard applicable tariff remains the basis for the bill calculation. It will be based on the customer's daily usage, the effective base rate, the tax rate and all applicable riders and fees at the time of service. Monthly fixed charges will be paid on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted each day from the customer's PAY AS YOU GO With SWEPCO account balance.

2. To enroll in the Program customers must pay an initial account balance of $40.00.

   Existing customers with established deposits on file will have their deposit applied to their current balance with the remaining credit/debit balance transferred to their PAY AS YOU GO balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $1,500 of the outstanding balance. Any payments made to the account will first have 20% of the portion of the payment applied to the arrears balance. The remaining 80% will then be credited to the customer's PAY AS YOU GO account until the past due balance is paid in full.

3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold

PAY AS YOU GO With SWEPCO Program

amount of $10.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.

4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to regain a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 A.M. to 5:00 P.M. C.T., Monday through Friday, excluding Company observed holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.

5. No deposit, reconnect, or late fee charges shall apply to customers enrolled in the PAY AS YOU GO With SWEPCO Prepay Program.

6. When the Company receives a dishonored negotiable instrument, any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to regain a positive balance or the customer's meter will automatically be disconnected during normal business hours.

7. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. PAY AS YOU GO With SWEPCO Program customers are required to participate in and agree to receive their account balance information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all the charges, usage and payments applied during their normal monthly billing cycle.

8. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person authorized payment location. These locations may be found at the following website: www.swepco.com/acccount/bills/pay Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

PAY AS YOU GO With SWEPCO Program

9. The customer may cancel service under this program at any time and the customer will be returned to the traditional post-pay billing option, with potential account deposit requirements in accordance with the Louisiana Public Service Commission approved Electric Service Rules, Regulations and Conditions of Service.

10. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill.